of

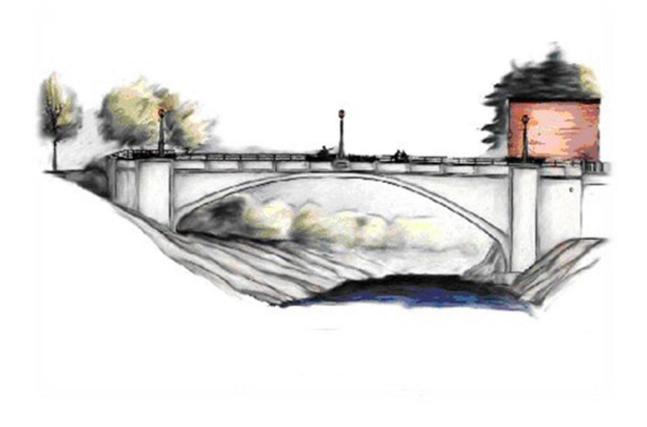
THE OFFICERS

of the

CORPORATION OF ENOSBURG FALLS VERMONT

for the

YEAR ENDING DECEMBER 31st 2023



The Village of Enosburg Falls dedicates this years' Annual Report to

Dave and Sally Tryhorne





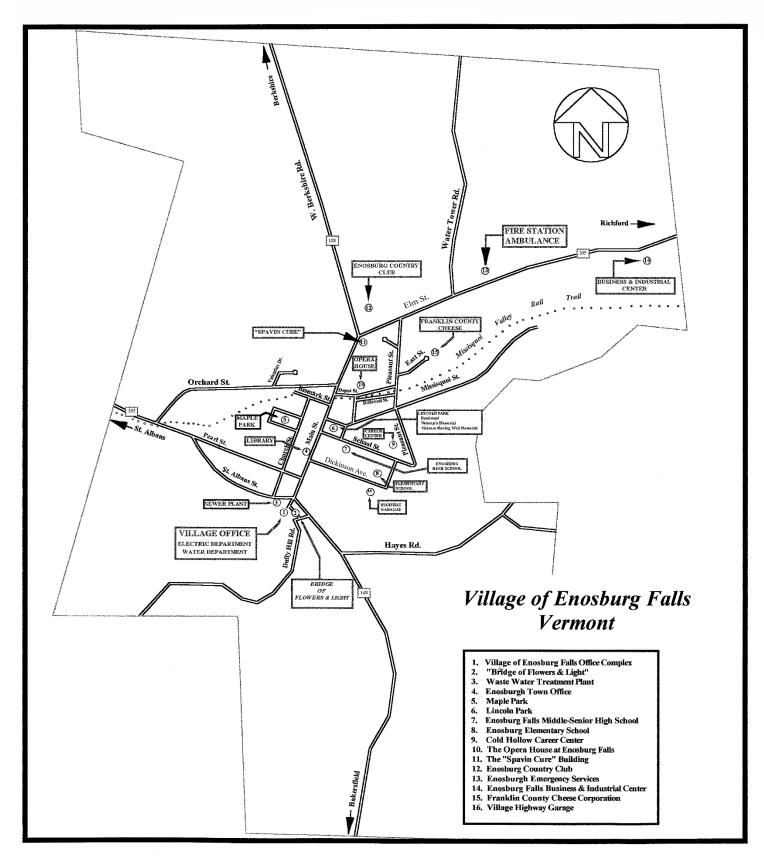
In the sports world, a new acronym has been floating around for the past few years; this acronym is GOAT, which stands for and represents "Greatest of All Time." In the greater Enosburg area, we have been blessed to have the GOAT for community service, and even luckier, they are a "dynamic duo." Dave and Sally are a very humble couple that prefer to stay out of the limelight, however, their efforts are seen all over the Village. From the beautiful Christmas lights that are in the park during winter, to the welcome signs as you enter our Village, and the newly painted Masonic Temple. Also, unseen, are the many hours dedicated previously to projects that Dave and Sally research, explore, take note of all over New England, so that they can provide detailed feedback and information on projects that are presented to area boards and fellow volunteers. We, at the Village, want to share our gratitude for Dave's and Sally's efforts, time and dedication to our wonderful little part of the world.

John Dasaro
 Village Manager

Table of Contents

	Page
Map, Village of Enosburg Falls	1
Important Phone Numbers	2
List of Principal Officials	3
Organizational Chart	4
Meet the Staff	5
Notice and Warning of 2024 Annual Meeting	6
Minutes of 2023 Annual Meeting	11
Village Trustees' Report	13
Village Manager's Report	15
A Year in Pictures	17
Water Department	18
Wastewater Department	21
Electric Department	24
Enosburg Falls Village Utility Billing Rates	29
General Fund/Public Works Department	30
Property Tax Reconciliation	34
Savings and Checking Account Balances	35
Zoning Administrator's Report	36
Franklin County Industrial Development Corporation Report	37
Northwest VT Solid Waste Management District Report	38
Friends of the Opera House Report	39
Upper Missisquoi and Troute Rivers (UMATR) Wild & Scenic Committee	40
Northwest Regional Planning Commission Report	41
Northwest Fiberworx	42
State of Vermont Department of Public Safety/Vermont State Police Report	44
Franklin County Sheriff's Report	46
Management Discussion & Analysis and Independent Auditor's Report	47

Map, Village of Enosburg Falls



Important Phone Numbers

Village of Enosburg Falls

Mailing Address: 42 Village Drive Enosburg Falls, Vermont 05450

Village Office Location:
16 Village Drive
Village Office Hours
7:00AM - 4:00PM
Monday through Friday (except legal Holidays)

BUSINESS

Village Offices/Electric Light and Water Department	802-933-4443
Village Fax	802-933-4145
Wastewater Treatment Facility	802-933-6669
Village Highway Garage	802-933-2805
Zoning Administrator (Jesse Woods)	802-933-4409
Development Review Board (Patrick Hayes, Chair)	802-933-4409 message#@zoning office
Planning Commission (Shaleigh Draper, Chair)	802-933-4409 message#@zoning office
Ambulance (Business Office)	802-933-2118
Vermont State Police (Non-Emergency)	802-524-5993
Franklin County Sheriff (Non-Emergency)	802-524-2121

EMERGENCY

Emergency	911
Public Utilities (Electric, Water, Sewer, Highway)	802-933-4443

The Village Board of Trustees meets at 6:30PM on the second and fourth Tuesdays of each month (holidays excluded). These meetings are held at 16 Village Drive which is located at the intersection of St. Albans Street and Village Drive. If you would like to be placed on the agenda, please contact the Village Office (802) 933-4443.

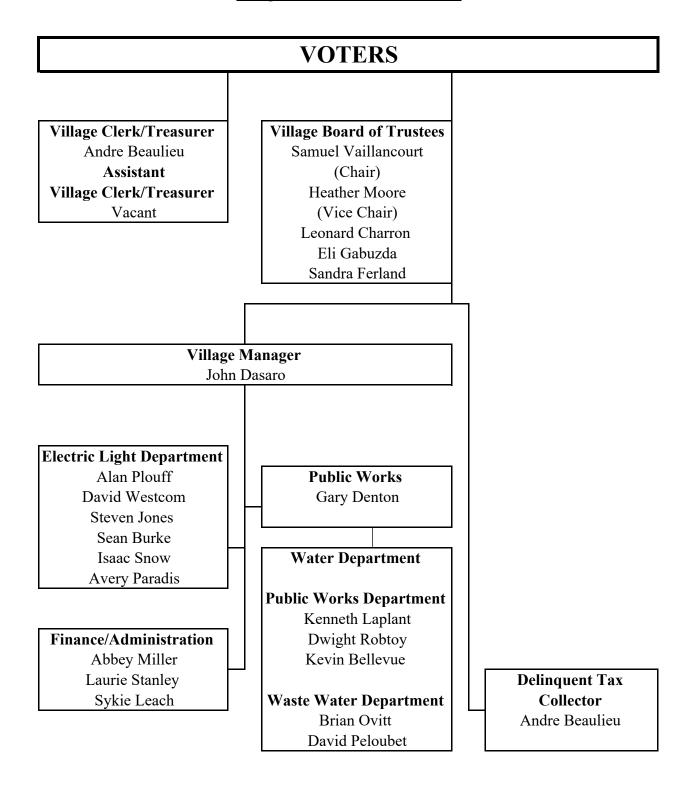
The Development Review Board meets as needed. These meetings are held at 83 Sampsonville Road (Emergency Services Building).

The Planning Commission meets once a month from September through June. These meetings are held at 83 Sampsonville Road (Emergency Services Building).

<u>List of Principal Officials</u>

Trustees:	Samuel Vaillancourt, Chair	2024
	Heather Moore, Vice Chair	2026
	Leonard Charron	2024
	Sandra Ferland	2025
	Eli Gabuzda	2026
Village Clerk/Treasurer:	Andre Beaulieu	2024
Assistant Clerk/Treasurer:	Vacant	Appointed
Moderator:	Patrick Hayes	2024
Village Manager:	John Dasaro	Appointed
Delinquent Tax Collector:	Andre Beaulieu	2026

Organizational Chart



MEET THE STAFF AT THE VILLAGE OF ENOSBURG FALLS

Water and Light Department



_ Back Row – Sean Burke, Alan Plouff, Gary Denton, David Westcom

Front Row – Steve Jones, Isaac Snow, Avery Paradis

Public Works Department



Ken Laplant, Dwight Robtoy, Kevin Bellevue

Wastewater Department



Brian Ovitt, David Peloubet

Administrative Staff



John Dasaro, Abbey Miller, Sykie Leach, and Laurie Stanley

VILLAGE OF ENOSBURG FALLS

NOTICE

FIFCTION OF VILLAGE OFFICIALS

I. ELECTION OF VILLAGE OFFICIALS

The Citizens of the Village of Enosburg Falls will elect the following officers at the Annual Meeting on March 12th, 2024: Two Village Trustees, each for a three-year term; a Village Clerk, a one-year term; a Village Treasurer, a one-year term; and a Village Moderator, a one-year term. The Election of officers will be voted by Australian ballot. Voting will take place at 83 Sampsonville Road (Emergency Services Building) on March 12th, 2024. The polls will be open from 10am to 7pm.

BEFORE THE MEETING:

CHECKLIST POSTED at Clerks Office by February 9, 2024. If your name is not on the checklist, then you must register to vote. SAMPLE BALLOTS will be posted by March 1, 2024.

HOW TO REGISTER TO VOTE: There is no deadline to register to vote. You will be able to register to vote on the day of the election. You can register prior by visiting the town clerk's office or going online to olvr.sec.state.vt.us.

REQUEST EARLY or ABSENTEE BALLOTS: You or a family member can request early or absentee ballots at any time during the year of the election in person, in writing, by telephone, email, or online at mvp.sec.state.vt.us. The latest you can request ballots for the March 12, 2024, Election is the close of the Village Clerk's office on March 12, 2024. (Any other person authorized by you who is not a family member must apply in writing or in person for a ballot for you.)

WAYS TO VOTE YOUR EARLY BALLOT:

• You may vote in the Village clerk's office before the deadline.

- Voter may take his or her ballot(s) out of the clerk's office and return in same manner as if the ballots were received by mail.
- Have ballot mailed to you, and mail or deliver it back to the clerk's office before Election Day or to the polling place before 7:00 p.m. on Election Day.
- If you are sick or disabled before Election Day, ask the village clerk to have two justices of the peace bring a ballot to you at your home. (Ballots can be delivered on any of the eight days preceding the day of the election or on the day of election.)

ON MEETING DAY:

If your name was dropped from the checklist in error or has not been added even though you submitted a timely application for addition to the checklist, you can fill out a new registration form.

! If the clerk or Board of Civil Authority does not add your name, you can appeal the decision to a superior court judge, who will settle the matter on Election Day. Call the Secretary of State's Office at 1-800-439-VOTE (439-8683) for more information.

If you are a first-time voter who submitted your application to the checklist individually by mail and did not submit the required document, you must provide a current and valid photo identification, or a bank statement, utility bill, or government document that contains your name/current address.

If you have physical disabilities, are visually impaired or can't read, you may have assistance from any person of your choice. If any voters you know have disabilities let them know they can have assistance from any person of their choice.

If you know voters who cannot get from the car into the polling place let them know that ballot(s) may be brought to their car by two election officials.

If you have any questions or need assistance while voting, ask your town clerk or any election official for help.

NO PERSON SHALL:

- Vote more than once per election, either in the same town or in different towns.
- ! Mislead the board of civil authority about your own or another person's true residency or other eligibility to vote.
- ! Hinder or impede a voter going into or from the polling place.
- ! Socialize in a manner that could disturb other voters in the polling place.
- ! Offer bribe, threaten or exercise undue influence to dictate or control the vote of another person.

FOR HELP OR INFORMATION: Call the Secretary of State's Office at 1-800-439-VOTE (439-8683). (Accessible by TDD)

If you believe that any of your voting rights have been violated, you may file an Administrative Complaint with the Secretary of State's Office, 128 State Street, Montpelier, VT 05633.

If you believe you have witnessed efforts to commit any kind of fraud or corruption in the voting process, you may report this to your local United States Attorney's Office.

If you have witnessed actual or attempted acts of discrimination or intimidation in the voting process, you may report this to the Civil Rights Division of the United States Department of Justice at (800) 253-3931.

INSTRUCTIONS FOR VOTERS using Paper Ballots

CHECK-IN AND RECEIVE BALLOTS:

- Go to the entrance checklist table.
- Give name and, if asked, street address to the election official in a loud voice.
- Wait until your name is repeated and checked off by the official.
- An election official will give you a ballot.
- Enter within the guardrail and go to a vacant voting booth.

MARK YOUR BALLOT: For each office listed on the ballot, you will see instructions to "Vote for not more than one, or Vote for not more than two, etc."

- To vote for a candidate, fill in the oval to the right of the name of the candidate you want to vote for.
- WRITE-IN candidate(s). To vote for someone whose name is not printed on the ballot, use the blank "write-in" lines on the ballot and either write-in the name or paste on sticker, then fill in the oval.

CHECK OUT:

- Go to the exit checklist table and state your name in an audible voice.
- Wait until your name is repeated and checked off by the official.

CAST YOUR VOTE by depositing your voted ballot in "Voted Ballots" box.

LEAVE the voting area immediately by passing outside the guardrail.

VILLAGE OF ENOSBURG FALLS

WARNING

The legal voters of the Village of Enosburg Falls are hereby warned and notified to **meet** at the Emergency Services Building, located at 83 Sampsonville Road, Enosburg Falls, Vermont on Tuesday March 12, 2024, at 6:30pm to vote on the articles set forth.

Article 1: To see if the registered voters of the Village of Enosburg Falls approve indebtedness in an amount not to exceed \$118,295 to be financed over five years for the purpose of purchasing a new Avant Tractor for the Public Works Department.

Article 2: To see if the Village will approve an amount of \$12,500.00 on the Grand List for the purpose of upgrading sidewalks.

Article 3: To see if the Village will appropriate the sum of \$1,000.00 to the Franklin County Industrial Development Corporation.

Article 4: To see if the Village will vote the sum of \$500.00 for holiday lighting in the downtown area.

Article 5: To see if the Village will vote to appropriate the sum of \$500.00 for patriotic banners in the downtown area.

Article 6: To see if the Village will vote to appropriate the sum of \$12,500.00 for an equipment replacement fund.

Article 7: To see if the Village will vote on a budget on the Grand List to cover the 2024 Village General Fund Budget for operating expenses of \$970,773, of which \$874,558 shall be raised by taxes and \$96,215 by non-tax revenues.

Article 8: To see if the Village will authorize the necessary use of surpluses within departments provided those funds stay with the department of origin.

Dated January 30, 2023 Trustees, Village of Enosburg Falls
20
Samuel Vaillancourt, Chair
Ы
Heather Moore, Vice-Chair
Georged Charron Leonard Charron
Sandra Herland
Sandra Ferland
Eli Gabuzda

Village of Enosburg Falls Annual Meeting Tuesday, March 14, 2023

Moderator, Pay Hayes, called the meeting to order at 6:33 p.m.

Pat Hayes asked if there were any objections to having non-village residents speaking in this meeting. There were none.

Article 1: To see if the Village will approve an amount of \$12,500 on the Grand List for the purpose of upgrading sidewalks.

MaryAnn Mercy made the motion to approve Article 1. Suzi Hull-Casavant seconded. This money will add to a revolving sidewalk fund that is used for yearly improvements. Article 1 passed unanimously.

Article 2: To see if the Village will appropriate the sum of \$1,000.00 to the Franklin County Industrial Development Corporation.

Suzi Hull-Casavant made the motion to approve Article 2. Gary Jacobs seconded. Article 2 passed unanimously.

Article 3: To see if the Village will vote the sum of \$500.00 for holiday lighting in the downtown area.

Diane Leary made the motion to approve article 3. Chris Casavant seconded.

Article 3 passed unanimously.

Article 4: To see if the Village will vote to appropriate the sum of \$500.00 for patriotic banners in the downtown area.

Rachel Lamoureux made the motion to approve Article 4. Suzi Hull-Casavant seconded. Article 4 passed unanimously.

Article 5: To see if the Village will vote to appropriate the sum of \$12,500.00 for an equipment replacement fund.

Gary Jacobs made the motion to approve Article 5. Chris Casavant seconded. This is a new savings account that will be used to offset the cost of future equipment.

Article 5 passed unanimously.

Article 6: To see if the Village will vote a budget on the Grand List to cover the 2023 Village General Fund Budget for operating expenses of \$840,131, of which \$734,435 shall be raised by taxes and \$105,696 by non-tax revenues.

Mike Manahan made the motion to approve Article 6. MaryAnn Mercy seconded. Article 6 passed unanimously.

Article 7: To see if the Village will vote to remove the addition of fluoride to the Village of Enosburg Falls drinking water.

Suzi Hull-Casavant made the motion to approve Article 7. Chris Casavant seconded. Article seven was unanimously voted against and did not pass.

Article 8: To see if the Village will authorize the necessary use of surpluses within departments provided those funds stay with the department of origin.

Gary Jacobs made the motion to approve Article 8. Allison Mercy seconded.

Article 8 passed unanimously.

Other Business:

There was a suggestion the next meeting be held at the same place as the polling is done so that the poll workers can be present for the meeting.

The Board said the speed sign that shows the speed of the passing vehicle will be rotated to different troubled locations.

The usage of the cameras was discussed. Law enforcement has access to the cameras.

There being no other business, Rachel Lamoureux made the motion to adjourn. Mike Manahan seconded. The Annual Meeting adjourned at 7:25 p.m.

Respectfully Submitted,

Kelee Maddox minute taker

Village Trustees Report

A year and a half into having a new Village Manager and a little over two years of a new finance director and the transition has gone well. There has been continued efforts in raising funds to help support the many projects the Village would like to pursue. Many grants have been applied for and some have been received. The goal is to seek grants or partnerships that help support projects so that the entire cost of projects does not burden the Village rate payers. Examples include a grant that provided funds to clean and maintain the Bridge of Flower and Lights, a sidewalk grant that will fund the extension of a section of sidewalk along Pearl St and a Flood Resilience Grant. As with personal finances it has been a challenge to budget when inflation has made even the simplest of projects more expensive. For example, a fire hydrant has increased in cost by two hundred dollars in one months' time. We have been working hard to continue to maintain the Villages infrastructure while balancing budgets.

- As we the trustees look back through the year and review meeting notes the theme that was most common from the public was public safety. The concerns range from speeding in the Village to retail theft and increased drug activity. With the lack of police coverage, we are trying to combat some of the issues like speeding by implementing a speed bump strategy and increasing our crosswalk presence on Main Street. Last summer speed bumps were placed on Orchard Street as a trial. The speed bumps have proven to work. The bumps drastically cut down speeding and many drivers stayed on the main route, Route 105 instead of using Orchard Street as a short cut. As we continue to implement speed bumps on other streets during the summer months the new bumps will be more of a tabletop design that will slow traffic but not as aggressively as those placed on Orchard Street.
- The Village is also investing in a flashing crosswalk sign that will complement the two
 that are already in place on the north and south sides of Main Street. This spring the
 flashing crosswalk sign at the corner of Dickenson and Main Street will be enhanced with
 bump outs that make for a traffic calming effect as vehicles come on to Main Street off
 Pearl Street.
- Most important is Police coverage. As the area is struggling with police coverage from both the state police and sheriff's department the trustees along with the Village Manager and the Town are working on new ways to fill the gaps. There has been discussion of working on a regional police force, collaborating with the Swanton police department, or starting a local Enosburg force. The other challenge is time, the citizens do not have the time to wait on other contracts or other departments the need is now. It will be a challenge to solve this problem in the short term, however we will continue to analyze ways to provide enforcement to keep our residents feeling safe.

There are many projects planned for the summer of 2024 and some that will have more of a daily impact than others. We ask that you be patient while our crews work to complete these

much-needed infrastructure projects this year. The Trustees meet the second and fourth Tuesday of every month at 6:30pm at the Village office and a hybrid option is still available. We encourage your participation and ideas and hope to see you at a meeting.

Sincerely,
C to
Samuel Vaillancourt, Chair
10
Heather Moore, Vice Chair
Geonard Charron
Leonard Charron
Sandra Ferland
Sandra Ferland
Eli Gabuzda

Manager's Report

It has been a busy year as we prepare for 2024, projects and complete our 2023, projects. 2023, went by fast and, as to be expected, some challenges arose and the Enosburg Village team was ready and prepared. From Summer flooding to Winter outages, the team stepped up to keep the Village moving. I want to thank the team for another year of hard work and determination.

- West Berkshire Rd water line replacement: The water department completed the replacement of a section of water line on the West Berkshire rd. This water line had been the source of many leaks and has been the most troublesome section in the Village.
- Church Street and Maple Park Sewer Project: at the tail end of 2023, the Village did start replacing a failing sewer line that runs along the south side of Maple Park. In 2024, the work will continue to finish Maple Park and a small section of Church Street. This will be followed by the paving of Maple Park and a new section of sidewalk on Church Street.
- 32 and 24 Main Streets: The Village has received a flood resilience grant, with 100% funding. This grant allows the Village to purchase 32 Main Street and 24 Main Street, remove the two houses located there, and replace them with green space, a small park. Both properties have been ailing for some time.
- Bond Vote Passed; in the Fall, of 2023, the Village had asked voters for their support on a bond that would allow for significant infrastructure upgrades to Elm Street. The passing vote was significant, as the Village was awarded ARPA funding that will support the cost of the wastewater portion of the project. The bond vote now secures that the water lines will be replaced at the same time. With this section of Elm Street being such a high traffic area, the goal was to complete as much work as possible all at once.
- Cross Walk at the Corner of Main and Dickenson: The highway crew worked hard and swiftly dodging a wet summer to make sure that a new crosswalk with flashing cross walk signs was in place by the start of the school year. This crosswalk keeps the Village moving towards the goal of being a safe and walkable Village.
- Solar Project: The Village's light department has been busy working with Encore Renewables to keep the solar project located at the Village's property in Berkshire

moving along. The project will generate an estimated 3.11 MW. On a normal electric load day, the solar field could generate as much, if not more, than what the Village uses. The solar project will be a nice complement to the two hydro units. We hope to start construction in the spring of 2025.

Open House – The Village hosted another successful open house in the Fall, of 2023. It
was great to see many of our customers and visitors passing through our Village. Stay
tuned for future events as we welcome our residents to visit and learn about what we
do and provide for the Village.

The number one topic that is on most residents' minds is crime. Unfortunately, in the past year, Enosburg has seen an increase in crimes that are commonly seen in bigger cities or suburbs. With little support from the state level and a struggling Sherrif's department, 2024, will be the year that we, as a community, need to think differently about how we police our Village. This will be a major focus for me this year. The need to find a solution now, in a manner that only represents long-term solutions. We will continue to work with surrounding communities to solve this problem.

I have enjoyed the passion of the residents of this community over the past year and a half. Please stop in and see me at any time to discuss Village issues or take part in the Trustee's meetings that are held the second and fourth Tuesday of every month at 6:30pm.

Sincerely

John Dasaro

Village Manager

A Year in Pictures....

























Village of Enosburg Falls Water Department

- ❖ 1,100 linear feet of 2" galvanized water line was replaced along a section of West Berkshire Road with new 2" PVC waterline.
- ❖ Well #2 had to replace its variable frequency drive (VFD) due to a lightning strike.
- ❖ Sean Burke received his Class 3 water license certification.
- Engineering continued for the waterline replacement on Main Street and Elm Street, beginning at Orchard Street. Construction is set to begin in the summer of 2024.
- The Water Department is continuing with monthly water testing, which is required by the Vermont Drinking Water & Ground Water Protection Division.
- The Service Line Inventory mandated by the EPA and in conjunction with the State of Vermont will continue to take place in 2024, needing to be completed by October 2024. This will involve the identification of pipe materials for water service lines inside customers' residences. Aldrich and Elliot have been assisting with the project and staff will be going door to door for all water customers to obtain this information.

 Water Testing at Well #2

Respectfully submitted,

Gary Denton

Public Works Director

New PVC waterline on West Berkshire Road







Water Department Financial Results

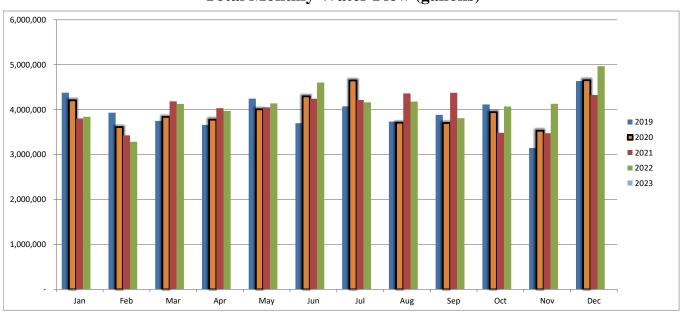
Change in Fund Balance

	g	2023	2023	2024
OPERA	TING SUMMARY	BUDGET	ACTUAL	BUDGET
	Total Revenues	361,496	369,146	377,135
	Total Expenses	360,578	315,048	399,625
	Net Operating Income (Loss)	\$ 918	\$ 54,098	\$ (22,490)
ADJUS	TMENTS			
Plus	Depreciation	(48,988)	(48,988)	(48,988)
Less	Transfers (from) and to savings	10,000	-	-
Less	Planned Capital Projects	136,900	-	-
Less	Loan Principal Payments	55,850	-	87,934
Less	Special Projects			
	Total Adjustments	\$ (153,762)	\$ 48,988	\$ (38,946)
CHANG	SE IN FUND BALANCE	\$ (152,844)	\$ 103,086	\$ (61,436)

Revenue Detail

	2023	2023	2024
REVENUES	BUDGET	ACTUAL	BUDGET
Assessments	360,396	360,507	373,010
Fees			
Sale of Materials/Contract Work	100	2,416	100
Interest Income	1,000	4,919	4,000
Grant Income			
Other Revenue		1,304	25
Total Revenues	\$ 361,496	\$ 369,146	\$ 377,135

Total Monthly Water Flow (gallons)



Water Department Financial Results

Expense Detail

1	2023	2023	2024
EXPENSES	BUDGET	ACTUAL	BUDGET
Wages and Salaries	139,802	117,013	155,837
Burden	16,724	20,222	21,491
Benefits	29,259	27,435	31,200
Utilities			
Alarms	300	300	300
Internet Access	50	209	210
Telephone	1,200	1,060	700
Fuel - Heating	300	228	300
Electricity	13,000	9,991	13,000
Water	60	47	50
Wastewater	100	93	100
Trash Removal	80	88	90
Insurance			
Property Insurance	774	857	1,733
General Liability Insurance	2,015	1,994	2,365
Cyber Security Insurance	-	=	1,227
Equipment Expense			•
Repairs - Equipment	2,500	2,052	2,500
Tools Expense	250	-	250
Vehicle Expense			
Fuel - Transportation	800	724	800
Mileage	1,200	1,318	1,300
Facility Expense			·
Janitorial Supplies	1,200	516	1,200
Mtce of 16 Village Dr	375	1,536	3,000
Safety and Regulatory Compliance	200	87	400
Infrastructure	•		
Misc Operating Exp	1,000	376	1,000
Rent - Distribution Plant	900	900	900
Mtce of Water Lines	20,000	470	20,000
Mtce of Wells	30,000	30,043	30,000
Mtce of Hydrants	4,000	2,043	5,000
Training	•		
Conferences/Meetings	150	319	175
Training	800	1,582	885
Outside Services	•		
Engineering	1,500	-	1,500
Accounting	3,200	3,375	3,600
Legal	5,000	3,041	4,250
Office Expense	•		
Collection Costs	30	(25)	30
Office Supplies	700	697	2,500
Membership/Dues	800	638	800
Postage	2,850	3,472	3,990
Printing	650	727	650
Communication	400	184	200
Data Processing	900	1,433	3,617
Maintenance Contracts	7,000	6,538	8,500
Miscellaneous	750	1,897	1,000
Public Notices	945	429	945
Other Expenses			
Treatment	3,600	3,792	3,700
Testing	2,200	2,864	3,700
Permit - Operating Fee	3,600	3,457	3,600
Other Expenses			
Property Tax	5,000	4,540	4,850
Interest - Long Term Debt	5,426	7,497	7,192
Depreciation	48,988	48,988	48,988
Total Expenses	\$ 360,578	\$ 315,048	\$ 399,625

Village of Enosburg Falls Wastewater Department

- ❖ Treated 107,377,000 gallons of residential, commercial, and industrial wastewater.
- Average daily flow was 294,184 gallons.
- There were no permit violations and no state or federal violations.
- ❖ A complete refurbishment was done to the Trout Brook pump station.
- ❖ An engineering study was completed, and construction started on the Church Street and Maple Park sewer line replacement project. Construction to be completed in 2024.
- Engineering continued for the waterline replacement on Main Street and Elm Street, beginning at Orchard Street. Construction is set to begin in the summer of 2024.
- ❖ Maintenance projects at the main plant include new floors throughout and payement sealing, as well as new flow monitoring equipment.

Respectfully Submitted,

Brian Ovitt

Bi Onitt

Chief Operator Wastewater Department

David Peloubet Assistant Operator Wastewater Department

Gary Denton



Public Works Director



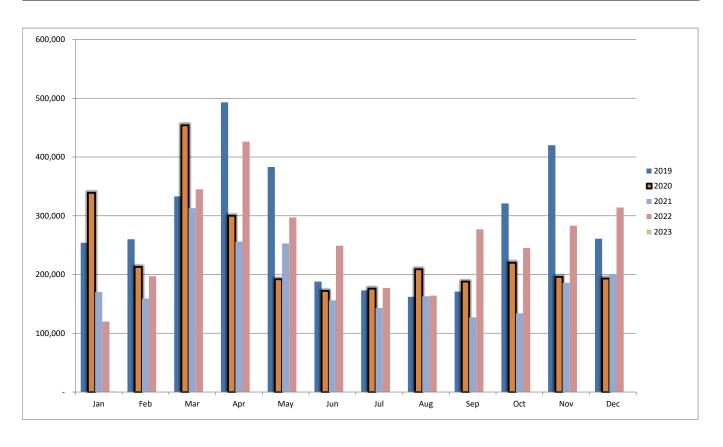
Wastewater Department Financial Results

Change in Fund Balance

Change in I and Dalance				
		2023	2023	2024
OPERA	TING SUMMARY	BUDGET	ACTUAL	BUDGET
	Total Revenues	753,159	748,171	785,333
	Total Expenses	751,221	768,160	802,276
	Net Operating Income (Loss)	\$ 1,938	\$ (19,989)	\$ (16,943)
ADJUS	TMENTS	·	•	
Plus	Depreciation	144,342	144,342	144,342
Less	Transfers from and (to) savings	(10,000)	-	-
Less	Loan Principal Payments	(44,887)	(78,252)	(45,377)
Less	Special Projects	(34,000)	-	(119,876)
	Total Adjustments	\$ 55,455	\$ 66,090	\$ (20,911)
CHANG	GE IN FUND BALANCE	\$ 57,393	\$ 46,101	\$ (37,854)

Revenue Detail

	2023	2023	2024
REVENUES	BUDGET	ACTUAL	BUDGET
Assessments	749,359	719,555	779,333
Interest Income	3,800	10,327	6,000
Grant Income	-	17,010	ı
Other Revenue		1,279	ı
Total Revenues	\$ 753,159	\$ 748,171	\$ 785,333



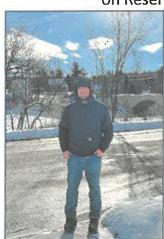
Wastewater Department Financial Results

Expense Detail

EXDENC	TEC	2023	2023	2024
EXPENS		BUDGET	ACTUAL	BUDGET
	Wages and Salaries	234,194	239,357	235,655
	Burden	32,816	31,776	38,498
	Benefits	85,325	82,135	89,638
Utilities				
	Alarms	1,800	997	1,834
	Internet Access	50	209	215
	Telephone	3,000	2,625	2,225
	Fuel - Heating	3,000	2,855	3,000
	Electricity	48,000	41,131	48,000
	Water	925	881	925
	Wastewater	900	843	900
	Trash Removal	1,350	1,348	1,350
Insurance	1-	1		
	Property Insurance	9,804	10,852	21,947
	Vehicle Insurance	1,792	1,792	1,510
	General Liability Insurance	8,901	8,852	8,211
	Cyber Security Insurance	-	-	1,227
Equipment E		· · · · ·		
	Repairs - Equipment	4,000	8,587	4,000
	Generator Maintenance	1,500	875	1,000
** 1 * *	Tools Expense	1,000	1,291	1,000
Vehicle Expe			0.0	
	Vehicle Maintenance and Repair	2,000	836	2,000
	Fuel - Transportation	1,500	1,902	1,800
	CDL Testing	650	199	300
P 31: P	Mileage	1,100	1,104	1,100
Facility Expe		2.075	2.075	2.075
	Garage Rent	3,075	3,075	3,075
	Janitorial Supplies	1,500	747	1,500
	Maintenance and Repairs	5,375	14,573	8,000
	Safety and Regulatory Compliance	2,000	1,839	2,000
Infrastructure		1.050	1.070	1.056
	Rent - Distribution Plant	1,950	1,950	1,950
T	Maintenance and Repairs	20,000	13,105	14,000
Training	Conferences/Meetings	250	434	250
	Training Training	500	566	1,000
Outside Serv	·	300	300	1,000
Outside Serv.	Sludge Management	80,000	95,726	100,000
	Engineering	2,000	93,720	2,000
	Accounting	3,200	3,375	3,500
	Legal	1,000	1,297	2,250
	Quality Control	800	405	1,000
	Testing	2,500	2,540	2,500
Office Expen		2,300	2,540	2,300
JIIIC LAPEII	Collection Costs	30	(93)	30
	Office Supplies	900	1,451	2,400
	Membership/Dues	100	303	350
	Postage	2,850	3,450	3,990
	Printing	250	727	650
	Communication	880	768	880
	Data Processing	1,100	2,465	3,483
	Maintenance Contracts	7,000	6,538	8,500
	Miscellaneous	750	397	1,000
	Public Notices	945	411	945
Regulatory	1 00000 0 000000	1 743		740
	Treatment	8,500	11,380	12,000
	Testing - Supplies	2,000	2,228	2,000
	Permits - Operating	1,350	1,350	1,350
	Permits - Operating Permits - Operator Certification	500	480	-
	Permits - Operator Certification Permits - Storm Drain	1,140	1,057	1,060
Other Expens		1,140	1,037	1,000
Carci Expens	Short and Long-Term Interest	10,827	10,827	9,93
	Short and Long Term Interest		10,02/	1.13
	Depreciation	144,342	144,342	144,342

Village of Enosburg Falls Electric Department

- The Village of Enosburg Falls welcomed Avery Paradis to the team as an Apprentice Line Technician in May.
- ❖ Hydro production for both the Kendall Plant and the Village Plant were at an all-time high, producing a record total of 5,183,375kWh in 2023.
- Scheduled upgrades were completed on sections of Chester Arthur Road and Boston Post Road, both located in our West Enosburg Circuit. These upgrades included setting new poles and reconductoring #8 and #6 wires to #2 aluminum wire.
- The Village of Enosburg Falls Light Department is ending the year serving 1,829 customers, adding 13 new services in 2023.
- The Village of Enosburg Falls is working with Encore Renewables and VPPSA to construct a 3.11MW solar field on property owned by the Village on Reservoir Road in Berkshire.



Avery Paradis, VOEF's Newest Line Apprentice

Apprentice Isaac Snow Conducting a pole top Rescue during a required safety training.





Respectfully Submitted,

Gary Denton
Public Works Director

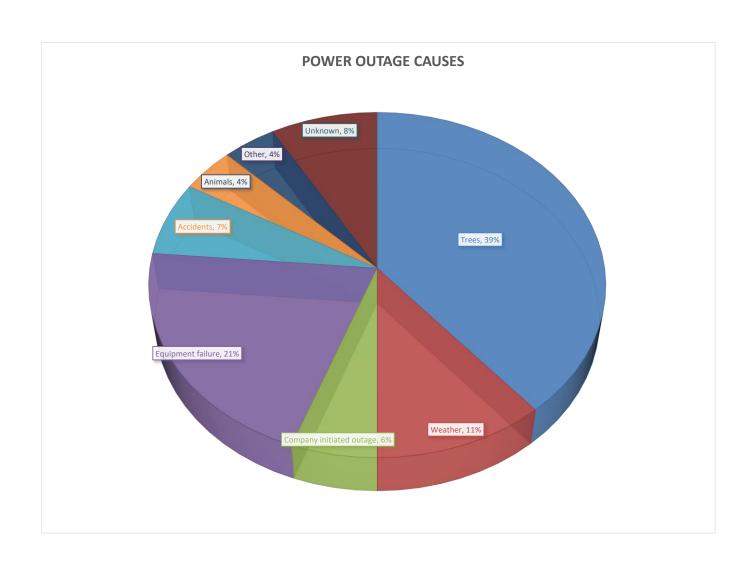
Alan Plouff Crew Lead





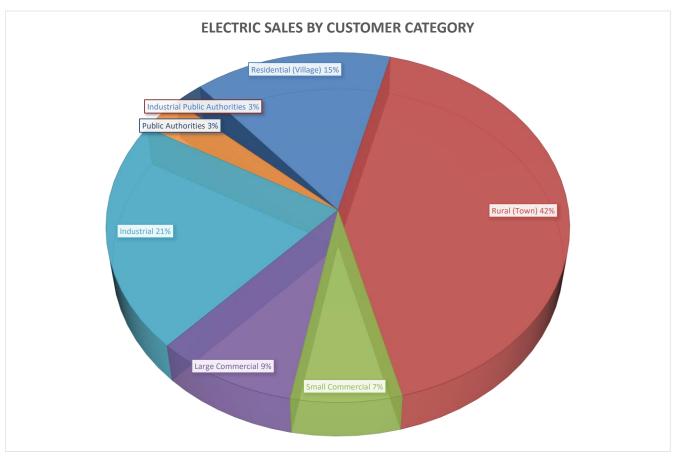
Change in Fund Balance

	change in I	una Dalance		
		2023	2023	2024
OPERA	ATING SUMMARY	BUDGET	ACTUAL	BUDGET
	Total Revenues	4,685,051	4,802,546	5,352,835
	Total Expenses	5,467,668	5,027,091	5,923,116
	Net Operating Income (Loss)	\$ (782,617)	\$ (224,544)	\$ (570,281)
ADJUS	TMENTS	•		
Plus	Depreciation	249,007	249,007	249,007
Plus	Transfers from and (to) savings	31,000	1	
Plus	Proceeds from financing	441,831	46,904	350,000
Less	Capital Projects	(296,000)	-	(270,000)
Less	Loan Principal Payments	(154,144)	(110,000)	(155,000)
	Total Adjustments	\$ 271,694	\$ 185,911	\$ 174,007
CHANG	GE IN FUND BALANCE	\$ (510,923)	\$ (38,633)	\$ (396,274)



Revenue Detail

	2023	2023	2024
REVENUES	BUDGET	ACTUAL	BUDGET
Residential (Village)	660,172	677,925	763,021
Rural (Town)	1,895,129	1,879,466	2,075,628
Small Commercial	341,430	317,118	355,355
Large Commercial	380,629	405,505	462,604
Industrial	971,726	953,078	1,078,990
Public Street Lighting	15,338	15,107	16,872
Public Authorities	157,290	147,134	164,005
Industrial Public Authorities	104,489	103,146	115,967
EDA Discount to Franklin Food	(70,000)	-	-
Reimburseable Services (net)	-	27,882	-
Customer Interest Income	4,000	6,135	4,000
Fees	7,000	8,340	7,000
Other Revenue	1,000	26,323	1,000
Interest Income	750	2,147	1,000
Dividend Income	307,392	324,534	307,392
Grant Income	-		
Customer Refund	(91,294)	(91,294)	-
Total Revenues	\$ 4,685,051	\$ 4,802,546	\$ 5,352,835



Expense Detail

EXPENSES Wages and Salaries Burden Benefits Hydro Power Generation Water For Plant #1 Generator Fuel - Heating - Hydro #1 Mtce of Kendall Plant Mtce of Village #1 Plant Misc Hydraulic Power Exp Power Expenses VPPSA Purchased Power VPPSA Project 10 Solar Power VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance Cyber Security Insurance Equipment Expense	7,000 3,000 15,000 1,405,357 443,524 156,889 235,000 1,500 1,500	2023 ACTUAL 693,510 76,065 222,276 7,557 277 152 3,736 16 1,435,802 355,342 155,874 214,629 909,702	2024 BUDGET 803,491 92,245 274,204 7,000 3,000 15,000 50,000 1,446,693 409,356 160,392 235,000
Wages and Salaries Burden Benefits Hydro Power Generation Water For Plant #1 Generator Fuel - Heating - Hydro #1 Mtce of Kendall Plant Mtce of Village #1 Plant Misc Hydraulic Power Exp Power Expenses VPPSA Purchased Power VPPSA McNeil Project VPPSA Project 10 Solar Power VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Vehicle Insurance Vehicle Insurance General Lisubilty Insurance Equipment Expense	778,452 83,107 279,067 7,000 3,000 5,000 15,000 25,000 1,405,357 443,524 156,889 235,000 949,025 100 1,500	7,557 277 152 3,736 16 1,435,802 355,342 155,874 214,629	803,491 92,245 274,204 7,000 3,000 15,000 15,000 50,000 1,446,693 409,356 160,392
Burden Benefits Hydro Power Generation Water For Plant #1 Generator Fuel - Heating - Hydro #1 Mtce of Kendall Plant Misc Hydraulic Power Exp Power Expenses VPPSA Purchased Power VPPSA McNeil Project VPPSA Project 10 Solar Power VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Equipment Expense	7,000 3,000 5,000 15,000 25,000 1,405,357 443,524 156,889 235,000 949,025	76,065 222,276 7,557 277 152 3,736 16 1,435,802 355,342 155,874 214,629	92,245 274,204 7,000 3,000 15,000 50,000 1,446,693 409,356 160,392
Benefits Hydro Power Generation Water For Plant #1 Generator Fuel - Heating - Hydro #1 Mtce of Kendall Plant Mtce of Village #1 Plant Misc Hydraulic Power Exp Power Expenses VPPSA Purchased Power VPPSA McNeil Project VPPSA McNeil Project VPPSA Project 10 Solar Power VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance General Liability Insurance Cyber Security Insurance Equipment Expense	7,000 3,000 5,000 15,000 25,000 1,405,357 443,524 156,889 235,000 949,025	7,557 277 152 3,736 16 1,435,802 355,342 155,874 214,629	7,000 3,000 15,000 15,000 50,000 1,446,693 409,356 160,392
Hydro Power Generation Water For Plant #1 Generator Fuel - Heating - Hydro #1 Mtce of Kendall Plant Mice of Village #1 Plant Misc Hydraulic Power Exp Power Expenses VPPSA Purchased Power VPPSA McNeil Project VPPSA Project 10 Solar Power VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Vehicle Insurance General Liability Insurance Equipment Expense	7,000 3,000 5,000 15,000 25,000 1,405,357 443,524 156,889 235,000 949,025	7,557 277 152 3,736 16 1,435,802 355,342 155,874 214,629	7,000 3,000 15,000 15,000 50,000 1,446,693 409,356 160,392
Water For Plant #1 Generator Fuel - Heating - Hydro #1 Mtce of Kendall Plant Mtce of Village #1 Plant Misc Hydraulic Power Exp Power Expenses VPPSA Purchased Power VPPSA McNeil Project VPPSA Project 10 Solar Power VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance General Liability Insurance Cyber Security Insurance Equipment Expense	3,000 5,000 15,000 25,000 1,405,357 443,524 156,889 235,000 949,025	277 152 3,736 16 1,435,802 355,342 155,874 214,629	3,000 15,000 15,000 50,000 1,446,693 409,356 160,392
Fuel - Heating - Hydro #1	3,000 5,000 15,000 25,000 1,405,357 443,524 156,889 235,000 949,025	277 152 3,736 16 1,435,802 355,342 155,874 214,629	3,000 15,000 15,000 50,000 1,446,693 409,356 160,392
Mtce of Kendall Plant Mtce of Village #1 Plant Misc Hydraulic Power Exp Power Expenses VPPSA Purchased Power VPPSA McNeil Project VPPSA Project 10 Solar Power VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Equipment Expense	5,000 15,000 25,000 1,405,357 443,524 156,889 235,000 949,025 100 1,500	152 3,736 16 1,435,802 355,342 155,874 214,629	15,000 15,000 50,000 1,446,693 409,356 160,392
Mtce of Village #1 Plant Misc Hydraulic Power Exp Power Expenses VPPSA Purchased Power VPPSA McNeil Project VPPSA Project 10 Solar Power VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Equipment Expense	15,000 25,000 1,405,357 443,524 156,889 235,000 949,025 100 1,500	3,736 16 1,435,802 355,342 155,874 214,629	15,000 50,000 1,446,693 409,356 160,392
Misc Hydraulic Power Exp Power Expenses VPPSA Purchased Power VPPSA McNeil Project VPPSA Project 10 Solar Power VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense	25,000 1,405,357 443,524 156,889 235,000 949,025 100 1,500	1,435,802 355,342 155,874 214,629	50,000 1,446,693 409,356 160,392
VPPSA Purchased Power VPPSA McNeil Project VPPSA McNeil Project VPPSA Project 10 Solar Power VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance General Liability Insurance Cyber Security Insurance Equipment Expense Equipment	1,405,357 443,524 156,889 235,000 949,025 100 1,500	1,435,802 355,342 155,874 214,629	1,446,693 409,356 160,392
VPPSA Purchased Power VPPSA McNeil Project VPPSA Project 10 Solar Power VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Equipment Expense	443,524 156,889 235,000 949,025 100 1,500	355,342 155,874 214,629	409,356 160,392
VPPSA McNeil Project VPPSA Project 10 Solar Power VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Equipment Expense	443,524 156,889 235,000 949,025 100 1,500	355,342 155,874 214,629	409,356 160,392
VPPSA Project 10 Solar Power VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Equipment Expense	156,889 235,000 949,025 100 1,500	155,874 214,629	160,392
Solar Power VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Equipment Expense	235,000 949,025 100 1,500	214,629	
VPPSA Transmission Charges Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Equipment Expense	949,025 100 1,500		235.000
Utilities Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense	100 1,500	909,702	_55,550
Alarms Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense	1,500		942,839
Internet Access Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense	1,500		
Telephone Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense		99	500
Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense		1,465	1,500
Fuel - Heating Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense	10,000	6,473	4,300
Electricity Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense	10,000	8,256	10,000
Water Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense	9,500	7,718	9,500
Wastewater Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense	750	692	750
Trash Removal EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense	1,300	1,134	1,300
EV Charger Insurance Property Insurance Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense	1,800	1,780	1,900
Insurance Property Insurance Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense	-	1,464	-
Property Insurance Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense		1,404	
Vehicle Insurance General Liability Insurance Cyber Security Insurance Equipment Expense	12,642	13,994	28,300
General Liability Insurance Cyber Security Insurance Equipment Expense	4,924	4,924	5,038
Cyber Security Insurance Equipment Expense	29,419	29,122	34,515
Equipment Expense		-	1,227
	-	-	1,227
E	_	2 001	
Equipment Supplies		3,801	-
Repairs - Equipment	500	392	500
Tools Expense	2,000	387	2,000
Safety Equipment	4,000	14,111	6,000
Vehicle Expense	1		
Repairs - Trk #101 1994 Int'l Digger	5,000	2,766	5,000
Repairs - Trk #102 2017 Freightliner Bucket Truck	2,000	3,077	4,000
Repairs - Trk #103 2018 Toyota Pkup	1,000	3,795	1,000
Repairs - Trk #104 2014 Chevy Ton Truck	2,000	7,470	3,000
Repairs - Trk #105 2014 Dodge Bucket Truck	4,000	1,149	4,000
Fuel - Transportation	10,000	10,487	11,500
CDL Compliance	2,200	1,303	1,500
Mileage	1,000	759	1,000
Facility Expense			
Garage Rent	15,225	15,225	7,615
Janitorial Supplies	7,000	3,956	5,000
Mtce of 16 Village Dr	975	1,745	21,000
Mtce of 42 Village Dr	2,000	1,912	4,000
Safety and Regulatory Compliance	2,000	3,571	2,000
Infrastructure	,	-,-,-	
Misc Distribution Operating Exp	3,000	2,143	3,000
Rent - Distribution Plant		3,200	3,200
Mtce of Distribution Substation		9,052	25,000
Mtce of Lines - Mutual Aid	3,350	16,087	20,000
Tree Trimming	3,350 1,000	10,067	20,000
Mtce of Poles	3,350	32,633	40,000

EXPEN	(SES (Cont.)	2023 BUDGET	2023 ACTUAL	2024 BUDGET
DIE DI	Mtce of Lines	40.000		40.000
	Mtce of Secondary Services	1.000		250
	Mtce of Transformers	1,000		1,000
	Mtce of Street Lights	500		500
	Mtce of Meters	500		500
Training	witce of wieters	300	190	300
Training	Conferences/Meetings	2,800	1,666	2,800
	Training	5,000		6,000
	Safety Meetings	4.000		5,000
Outside Ser		4,000	4,013	3,000
Outside Sei	Dept of Public Service	1,000	1,361	1,300
	Accounting	20.000		28,000
	Legal	7,000		7,000
	VPPSA Net Metering Project Fees	3,984		4,314
	VPPSA Net Metering Project Fees VPPSA RES Program Fees	102,013		137,430
	VPPSA RES Program Fees VPPSA Admin Fees			167.824
	1	142,047	-,	, -
	VPPSA AMI Project Fees	-	6,555	210,293
	VPPSA GIS Mapping Project Fees	17,487		18,354
	VPPSA Sanders Grant	-	19,671	10,780
Office Exp			1	
	Collection Costs	660		600
	Collection Fees Received (Contra)	(600	/ //	(600)
	Uncollectible Accounts	-	5,272	-
	Office Supplies	3,200		6,400
	Membership/Dues	3,700		3,700
	Postage	8,700		12,180
	Printing	2,500	- ,	3,000
	Communication	2,000		1,000
	Data Processing	5,000		4,000
	Maintenance Contracts	15,000		17,000
	Miscellaneous	750		1,000
	Public Notices	2,000	229	1,000
Taxes				
	Property Tax	89,500	82,934	99,000
	Payment In Lieu of Property Tax	25,000	25,000	25,000
	Gross Fuel Tax	23,000	22,426	24,000
	Gross Receipts Tax	23,000	22,820	24,000
Other Expe	enses	·		
•	Permits	600		100
	Interest	83,714	75,773	86,019
	Depreciation	249,007		249,007
	Total Expenses	\$ 5,467,668	\$ \$ 5,027,091	\$ 5,923,116

		Small	Small Public	Large	Large Public	Industrial	Industrial Industrial Public	Station		
Electric	Residential	Commercial	Authority	Commercial	Authority	Demand Rate	Authority	Service	Street Lighting	ng
	Rate 01	Rate 02	Rate 02	Rate 03	Rate 03	Rate 04	Rate 04	Rate 06	Rate 05	
Customer Charge	\$11.05	\$16.41	\$16.41	\$51.02	\$51.02	\$71.41	\$71.41		Mth Energy Rate/kW	\$0.10708
Station Service Customer Charge (less than 250 kW)								\$16.41	\$16.41 100 watt HPS	\$9.52
Station Service Customer Charge (250 kW up to 500 kW)								\$51.02	\$51.02 175 watt MV	\$15.01
Station Service Customer Charge (more than 500 kW)								\$71.41	\$71.41 30 LED 55 watt	\$5.51
NYPA Block (1st 100 kWh)	\$0.08070									
Tailblock (All kWh over NYPA Block)	\$0.19082	80.17888	80.17888	\$0.14191	\$0.14191	\$0.13719	80.13719	80.04959		
Growth Incentive Program kWh						96580.08	80.08596			
Demand Charge per KW - for Demand Metered				\$13.03	\$13.03	\$16.51	\$16.51	See tariff		
Transformer Ownership Discount (per kW of billing demand)						\$0.32	\$0.32	\$0.32		
Primary Metering Discount				2.50%	2.50%	2.50%	2.50%	2.50%		
VT Energy Efficiency Charge - Non-Demand per kWh	\$0.01115	80.01008	80.01008	\$0.01008	80.01008	\$0.01008	80.01008			\$0.01008
VT Energy Efficiency Charge - Demand per kWh				\$0.00640	80.00640	\$0.00640	80.00640			
VT Energy Efficiency Charge - Demand per kW/Mo.				\$1.34343	\$1.34343	\$1.34343	\$1.34343			
Sales Tax		6.00%		6.00%		6.00%				

Water			1-1-1-1		
	Kesidentiai	Commercial	Industrial	rire Dept.	
Water Bills Mailed Monthly	Rate 76	Rate 59	Rate 14	Rate 61	
Bond per Water User Unit (per month)	\$10.00	\$10.00	\$10.00	\$10.00	
0 - 5,000 gallons	\$21.38	\$21.38			
Charge for additional water over 5,000 gallons					
per 2,500 gallons	\$8.37				
Charge for additional water over 5,000 gallons					
per 5,000 gallons up to 25,000 gallons		\$21.38			
Charge for additional water over 25,000 gallons					
per 10,000 gallons up to 100,000 gallons		\$12.08			
Charge for additional water over 100,000 gallons					
per 100,000 gallons up to 1,000,000 gallons		\$21.38			
Charge per gallon of water for industrial use			\$0.022190		
0 to 999,999 gallons (Fire Dept. Water)				\$21.38	
Water Allocations Fees Per User Unit \$500 for year 2024					

Sewer	Residential	Commercial	Fire Dept.
Sewer Bills Mailed Montly			Rate 62
Bond per Sewer User Unit (per month)	\$9.45	89.45	\$6.45
Fixed Cost per Sewer User Unit (per month)	\$29.67	\$29.67	849.68
Variable Cost per Gallon	\$0.0040	\$0.0040	
Wastewater Allocations Fees Per User Unit \$3,000 for year 2024			

*Note: This summary sheet is for reference purposes only. Electric Utility tariffs approved by the Vermont Public Service Board have full terms and conditions.

Village of Enosburg Falls Public Works Department

- The crosswalk at Main Street and Dickenson Avenue was relocated and solar powered flashing crosswalk beacons were installed. Traffic calming features will be installed in 2024. This project was initiated by the Enosburgh Initiative group and paid for with a Downtown Transportation quick build grant through the State of Vermont.
- Crosswalks around Enosburg school were painted green and white.
- ❖ A new Kioti zero turn was purchased.
- ❖ The Village welcomed Dwight Robtoy to our Public Works Team in June.
- ❖ A new Freightliner SD108 plow/dump truck was purchased, replacing the 2015 plow/dump truck.
- Speed bumps were installed on Orchard Street.
- Free Little Libraries were installed in front of the Town Clerks Office and in Lincoln Park in partnership with the Enosburgh Public Library.
- Pollinator gardens were installed by the EBCA and volunteers around the Bandstand in Lincoln Park and CHCC students installed a pollinator garden in Maple Park.
- Purchased a new hot water pressure washer to be able to thaw culverts and maintain equipment more efficiently.

Duffy Hill Road and Weed Lane were damaged in a Flash Flood event in July. Both roads had to be repaired and the Village is working with FEMA to get reimbursed for the

expenses associated with the repairs.

Respectfully submitted,

Gary Denton
Public Works Director

Ken Laplant Crew Leader













General Fund/Public Works Department Financial Results

Change in Fund Balance

		Duittie		
		2023	2023	2024
OPERA'	TING SUMMARY	BUDGET	ACTUAL	BUDGET
	Total Revenues	1,055,131	1,078,960	970,773
	Total Expenses	1,055,131	983,349	970,773
	Net Operating Income (Loss)	\$ -	\$ 95,611	\$ -
ADJUS	TMENTS			
Less	Operating Reserve	-	-	
Less	Allowance for prior year deficit (surplus)	(31,432)	(31,432)	(95,611)
Less	Transfers (from) to comitted funds	-	(5,965)	-
	Total Adjustments	\$ (31,432)	\$ 37,397	\$ (95,611)
CHANG	SE IN FUND BALANCE	\$ (31,432)	\$ 133,008	\$ 95,611

Revenue Detail

		2023	2023	2024
REVENUES		BUDGET	ACTUAL	BUDGET
	Property Taxes	734,435	747,085	874,558
	Payment in Lieu of Taxes	25,000	25,000	25,000
	Other Revenue	5,000	54,271	5,000
	Interest Income	800	3,492	500
	Interest on delinquent taxes	2,250	2,614	2,250
	State of VT Highway Aid	54,146	50,911	52,000
	Rental Income	18,300	18,300	11,365
	Other Permits	200	65	100
	Loan Proceeds - 2023 Capital Projects	215,000	177,222	
	Total Revenues	\$ 1,055,131	\$ 1,078,960	\$ 970,773

Property Tax Impact

	<u> </u>		
	2023	2023	2024
EXPENSES	BUDGET	ACTUAL	BUDGET
General Fund Expenses	813,131	698,215	809,272
Grant Project Expenses	-	-	1
Other Project Expenses	215,000	258,132	134,500
Total Expenses	\$ 1,028,131	\$ 956,347	\$ 943,772
Revenue raised from sources other than property tax	\$ 320,696	\$ 331,875	\$ 96,215
Revenue raised from property tax before appropriations	\$ 579,563	\$ 720,085	\$ 847,558
Effective Tax Rate before appropriations	0.5945	0.7261	0.8546
Appropriations	\$ 27,000	\$ 27,000	\$ 27,000
Revenue raised from property tax after appropriations	\$ 606,563	\$ 747,085	\$ 874,558
Effective Tax Rate after appropriations	0.6313	0.7533	0.8818
Grand List Value	974,876	991,749	991,749

General Fund/Public Works Department Financial Results

Expense Detail

		2023	2023	2024
EXPENS	ES	BUDGET	ACTUAL	BUDGET
	Wages and Salaries	278,882	239,221	277,442
	Burden	42,438	39,544	50,672
	Benefits	127,126	94,705	93,259
Utilities				
	Street Lighting	12,800	12,399	12,800
	Internet Access	400	306	3,000
	Telephone - General	500	415	170
	Telephone - Highway	1,500	1,541	660
	Fuel - Heating - General	300	228	300
	Fuel - Heating - Highway	4,000	3,684	4,000
	Electricity - General	600	1,037	1,500
	Electricity - Highway	1,800	1,404	1,800
	Water - General	150	162	175
	Water - Highway	650	703	750
	Wastewater - General	200	201	215
	Wastewater - Highway	1,760	1,817	1,900
	Trash Removal	1,200	1,468	1,200
Insurance		1,200	2,.30	1,200
	Property Insurance - General	1,032	1,143	2,310
	Property Insurance - Highway	1,548	1,713	3,465
	Vehicle Insurance	3,867	3,867	3,478
	General Liability Insurance - General	2,015	1,994	2,365
	General Liability Insurance - Highway	2,015	1,994	2,365
	Bond Insurance	245	245	245
	Cyber Security Insurance - General	213	213	613
	Cyber Security Insurance - Highway			613
Equipment Ex		L		013
Equipment E	Repairs - 2015 JD Backhoe	3,700	6,507	5,000
	Repairs - 2013 JD Tractor	2,500	901	1,000
	Repairs - Sweeper	1,500	-	1,000
	Equipment Supplies	2,700	2,372	2,700
	Equipment Purchased	400	-	500
	Tools Expense	1,000	515	750
Vehicle Exper		1,000	0.10	7.00
	Repairs - 2019 Ford F550	2,500	803	2,500
	Repairs - 2015 Int'l Dump Truck	1,000	592	1,000
	Repairs - 2017 Chevy Pickup	800	289	3,000
	Fuel - Transportation	12,000	9,574	11,000
	CDL Testing	885	525	350
	Mileage - General	100	-	100
	Mileage - Highway	500	529	600
Training/Educ		200	52,	
Training/ Date	Conferences/Meetings - General	400	291	400
	Conferences/Meetings - Highway	240	285	400
	Training - General	300	302	300
	Training - Highway	550	394	550
Facility Exper		330	371	330
Tucinty Exper	Janitorial Supplies	1,680	912	1,680
	Public Works Garage Grease Separator	-	-	
	Mtce of 16 Village Dr	425	1,554	3,000
	Mtce of Garage	1,300	682	16,900
	Safety and Regulatory Compliance	800	1,434	2,800
	Historical Society Building Repairs and Maintenance	10,000	10,000	- 2,000
Outside Servi	• • •	10,000	10,000	
Justice Bel VI	Engineering		Ī	
	Accounting - General	1,600	1,688	1,750
	Accounting - General Accounting - Highway	1,600	1,688	1,750
	Legal	3,000	3,336	4,500

General Fund/Public Works Department Financial Results

Expense Detail

		2023	2023	2024
EXPENSES	S (Cont.)	BUDGET	ACTUAL	BUDGET
EXT ENGE	(Cont.)	Bedger	HCTCHE	Debut
Office Expense				
	Maintenance Contracts - General	6,500	5,294	6,000
	Office Supplies - General	800	1.022	800
	Office Supplies - Highway	150	54	150
	Membership/Dues - General	150	264	375
	Membership/Dues - Highway	50	-	50
	Postage	600	730	840
	Printing	250	727	650
	Communications	1,100	451	350
	Data Processing - General	1,000	1,362	3,750
	Miscellaneous	750	562	1,000
	Public Notices	600	566	700
Road Surfaces	1			
	Salt	32,000	22,216	30,000
	Chloride	300	260	300
	Winter Sand	1,800	1,050	1,800
	Mtce of Streets - Signs	3,200	9,543	3,500
	Mtce of Sidewalks	1.000	-	1.000
	Mtce of Streets - Paving	15,000	6,245	15,000
	Mtce of Streets - Patching	2.000	1,594	2,000
	Mtce of Streets - Gravel	1,000	5,211	1,300
	Mtce of Streets - Ditching	2,200	-	2,200
	Mtce of Streets - Snow Removal	2,400	440	2,400
	Mtce of Streets - Striping	6,000	3,105	4,000
Parks & Recreat	1 0	,	,	,
	Mtce of Right of Ways	1,200	1,060	12,000
	Mtce of Parks	4,600	5,479	6,000
Other Expenses		,	,	,
•	Loan Principal Payments	161,973	153,368	160,780
	Short and Long-Term Interest	30,000	22,648	23,500
Projects	-	•		
· ·	Project - Main and Dickinson Crosswalk		13,031	
	Project - Elm Street Sidewalk		50,398	90,000
	Project - Flashing Crosswalk Beacons - Main Street @ Bismark Street			7,500
	2023 Plow Truck	195,000	177,222	
	2023 Highway Equipment - Lawn Mower and Culvert Thawer	20,000	14,265	
	2023 Bridge of Flower and Lights		1,480	
	Project - Speed Bumps		1,736	37,000
Appropriations				
	Sidewalk Appropriation	12,500	12,500	12,500
	FCIDC	1,000	1,000	1,000
	Christmas Light Appropriation	500	500	500
	Patriotic Banners	500	500	500
	Equipment Replacement Appropriation	12,500	12,500	12,500
	Total Expenses	\$ 1,055,131	\$ 983,349	\$ 970,773

2023 Property Tax Reconciliation

2023 Grand List	\$ 1,009,068.00
LESS:	
Contracts	\$ (5,115.00)
Veteran's Exemption	\$ (2,800.00)
Land Use	\$ (9,404.00)
Taxable Grand List	\$ 991,749.00
Taxable Grand List	\$ 991,749.00
x Tax Rate	\$ 0.7533
Amount Billed	\$ 747,084.58
2023 Taxes Received thru 10/27/2023	\$ (675,401.31)
	\$ 71,683.27
Rounding	\$ (0.20)
Amount turned over to Tax Collector	\$ 71,683.07
Delinquent Taxes as of 1/1/23	\$ 30,333.51
2023 Delinquents turned over to Tax Collector	\$ 71,683.07
1	\$ 102,016.58
Delinquent payments received from Tax Collector thru 12/31/23	\$ (65,518.04)
Tax Receivable Balance	\$ 36,498.54
Delinquent Taxes by year as of 12/31/23	
2019 Delinquents	\$ 64.53
2020 Delinquents	\$ 93.85
2021 Delinquents	\$ 114.65
2022 Delinquents	\$ 3,246.42
2023 Delinquents	\$ 32,979.09

Savings and Checking Account Balances

	Balance 2/31/2022		Balance //31/2023
Checking - General Fund Operating	\$ 223,105	\$	337,164
Savings - Highway Replacement Fund	7,907		1,983
Savings - Lincoln Park Fountain Repair Fund (Appropriated)	12,347		12,409
Savings - Tree Fund (Appropriated)	1,063		1,068
Savings - Patriotic Banner (Appropriated)	1,619		2,127
Savings - Maynard Trust Sidewalk Compliance Fund (Restricted)	16,442		16,524
Savings - Christmas Lighting (Appropriated)	1,183		585
Restricted Cash - VMBB 2020-2 Bond Issue	8,475		
Savings - Accrued PTO	21,757		21,984
Savings - Sidewalks (Appropriated)	28,835		41,487
Savings - Highway Tool Fund	1,285		1,307
Savings - ARPA Funds	144,214		139,740
Savings - Equipment Replacement Fund	-		12,507
Checking - Water Fund Operating	145,124		139,285
Savings - Water Replacement Fund	32,797		33,135
Savings - Well Maintenance	281		11,237
Savings - Reservoir Road Settlement	-		185,644
Savings - Accrued PTO	11,260		11,382
Checking - Sewer Fund Operating	667,918		343,292
Savings - Wastewater Replacement Fund	236,897		239,283
Savings - Truck Replacement Fund	6,310		22,318
Savings - Vacuum Truck Replacement Fund	24,154		24,406
Savings - Accrued PTO	16,702		16,879
Checking - Electric Fund Operating	126,862		53,003
Savings - Safety Equipment and Tools	16,628		16,804
Savings - Electric Replacement Fund	33,093		33,434
Savings - Diesel #1 Brownsfield	5,002		5,061
Savings - Accrued PTO	53,875		54,425
Total Savings & Checking Account Balances	\$ 1,845,136	\$ 1	1,778,476

2023 Annual Report of the Zoning Administrator

In 2023, we saw a year of housing challenges – above average prices, high interest rates, and limited inventory have made home ownership difficult not only in our area, but statewide. The above average market has been great for those looking to sell; however, it has made it difficult for buyers to find affordable options. In the wake of those challenges our community remains strong and continues to gain. The Zoning office saw strong numbers in the residential area for both new construction, additions, and accessory structures. We continue to maintain our commercial development with recent additions such as "The Learning Tree Daycare", located in the industrial park. As well as the recently completed "Perley Block" construction, home to the Franklin Northeast Supervisory Union, B's Flowers, and Honest Nutrition. The Zoning office issued over 60 permits, and over 60 certificates of compliance/occupation. We continue to work with numerous individuals and businesses to help expand their visions, goals and plans.

In 2023, our Development Review Board held 10 hearings regarding various forms of land development. These include subdivisions, site plan reviews, conditional use reviews and boundary line adjustments. The Development Review Board this year has filled all available seats with seven total members. These board members are made up of local community members from both the Town and Village.

The Planning Commission continues work unifying the Village and Town bylaws, Zoning fee schedule and Zoning documents. This work will allow a more user-friendly document, and will simplify the process for projects such as two-lot subdivisions and boundary line adjustments. In April of 2022, we were awarded the Municipal Planning Grant to aid in the costs associated with this work. In addition to the Municipal Planning Grant, this Spring we were also awarded the NRPC Bylaw Modernization Grant to aid in developing and streamlining our housing bylaws to address the current housing crisis. We anticipate wrapping up this project in late spring/early summer of 2024. The Planning Commission has filled all available seats with seven total members.

The Zoning Office is available to assist the public with any permitting or development questions. We are here to guide you through the application process, and if need be, the hearing process. However, we always recommend that you seek the advice of a professionally licensed engineer, land surveyor, etc. before beginning any development project you are unfamiliar with. Some examples of when you would need a permit are: Opening a business, erecting a sign, home business, demolishing a structure, constructing a new building, changing the use of a space, subdivision/boundary line adjustments, etc.

We suggest and encourage that our residents take part in our hearings and meetings. We want to know your concerns, ideas, and goals of our community. Our bylaws are the backbone of our community's strength and growth.

Respectfully submitted,

Jesse Woods

Enosburgh Zoning Administrator



FCIDC Annual Report for 2023

The Franklin County Industrial Development Corporation (FCIDC) was established in 1971 when our region was experiencing double digit unemployment levels. We have come a long way since then to the point where Franklin County has one of the strongest economies in the State. With that said, it is important to note that if we cannot start to fill job vacancies in all sectors of our economy then we will begin to take steps backwards. Recently we learned that Kaytec located in Richford will be closing their doors in 2024. Kaytec produces vinyl siding and it is recognized as a quality product in the construction industry. The company has been struggling to find employees for a couple of years now and they were forced to operate at less than half of their capacity. In addition to the workforce issues dairy prices remain stagnant in the \$23.00 per hundredweight area and the price continues to be less than the cost of production for many farms.

The workforce shortage is probably the number one issue that all businesses are faced with. It doesn't matter if it is manufacturing, agriculture, Main St., retail or the service industry there are help wanted signs everywhere. On average 50% of graduating seniors choose not to go on to the trades or college. Now is the prime time for high school students and graduates to begin developing their work resumes. Businesses, unlike 10 years ago, are much more flexible with part-time employees and their work schedule needs. In addition to the job flexibility, the pay scale has never been higher. So, encourage your kids to find a job and start supporting our local economy. FCIDC has been collaborating with our five county high schools to educate our students as to what employment opportunities exist for them. We will be coordinating business tours in 2024.

FCIDC has been active in the redevelopment of the Perley Block located at 366 Main Street in Enosburg. The retail space on the first floor was vacant for more than five years. The building has eight apartments upstairs and there was an attached cold storage warehouse on the backside of the building. FCIDC invested \$1.9 million to purchase and renovate the existing building and convert the back warehouse into office space and hopefully soon to be four more apartments on the second floor. The building now has two retail businesses, Healthy Nutrition and B's Flowers, and 4000 square feet of office space that is mostly occupied by Franklin Northeast Supervisory Union also has two offices being rented by Northwestern Counseling and Support Services. This project took about 18 months to complete and has been a great addition to downtown Enosburg. If you have a chance please stop in to support the two retail businesses. This project would never have happened had it not been for the vision and leadership of Jim Cameron and Green Dolphin Construction.

In addition to the Perley Block renovation we have also been busy in FCIDC's St. Albans Town Industrial Park. We sold three acres to Purpose Energy in April and since then the company has broken ground on constructing an anaerobic digestor. Their mission is to capture millions of tons of food waste flowing from our local value added food producers (i.e. Ben & Jerrys, Franklin Foods etc) and convert it to renewable energy, clean water and healthy soil amendments. With the construction of the Purpose Energy facility our industrial infrastructure is that much stronger as waste will be diverted from our waste stream while energy is produced. FCIDC has had multiple conversations with other interested parties regarding the purchase of lots in the Park and we are optimistic for additional sales in 2024.

P.O. Box 1099

St. Albans, Vermont 05478-1099

(802) 524-2194 Fax: (802) 524-6793

Respectfully submitted by

E-mail: info@fcidc.com tim@fcidc.com Web Site: fcidc.com

Northwest Vermont Solid Waste Management District

158 Morse Drive, Fairfax, VT, 05404 802.524.5986 | nwswd.org | info@nwswd.org

2023 SUPERVISOR'S REPORT

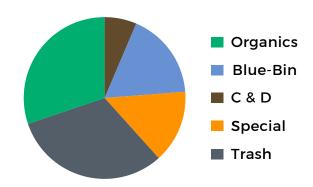
NWSWD is a legislatively chartered Municipal Corporation charged with planning, implementing, and regulating waste management strategies for our 19 member communities. The District's mission is to provide for the efficient, economical, and environmentally-sound reduction, reuse, recycling, and disposal of solid waste. Some of our 2023 highlights include:

- Services used over 50,000 times
- Increased diversion rate to 32%
- Composted 773 tons of food scraps
- Collected 46 tons of HHW material from 1,825 residents and 43 businesses
- Expanded online presence to reach over 5,000 people on social media
- Provided outreach to more than
 50 businesses and 20 schools

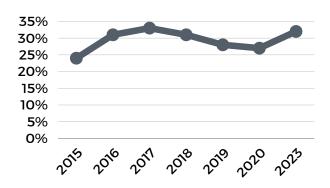
NWSWD is excited to share news about our plans for the upcoming year. The District will be updating all facility signage in next year and expects to begin renovations of our Georgia Recycling Facility at the end of 2024. These projects will improve public drop-off to make it more efficient and safe!

Facebook/Northwest Vermont
Solid Waste Management District
Instagram/northwest.vt.zerowaste
Newsletter sign up/nwswd.org

Waste Generation and Diversion From District Services, 2023



District Diversion Rate, 2015-2023





FRIENDS OF THE OPERA HOUSE REPORT

2023 Reflections - Coming off from COVID's backside we knew we were continuing to rebuild audiences and programming, but we kept our eyes on what we could be!!

In 2023 we were able to close out the \$50,000 Bruhn Grant from the Preservation Trust allocated to the renovation and repair of our windows, thanks to Ben Weed and Ron Wannamaker. Further, we started addressing some drainage issues with the help of Goodhue excavating. We continue the stewardship of the building prioritizing its needs and pursuing funding opportunities.

Our youth camps have again been a raging success bringing in over 600 campers and audience members. The memories, friendships and skill sets learned will be taken forward in all walks of life. July brought our second biennial golf tournament with 92 golfers enjoying some great weather, golf and fundraising for the Opera House programming. This year also brought the return of the Youth Talent Show with 28 acts competing. Numerous craft, flea and farmers market events have added a nice component to our schedule. A collaboration with the non-profit Cat Crusaders presented a sold-out Mystery Dinner Theatre! We were proud to support such a local and needed non-profit, something we hope to repeat in 2024. We have increased our collaboration with the school district and FNESU held team and leadership meetings while TAPs used the lunchroom to bake goodies. The JROTC were our muscle repeatedly setting up and taking down for events. We are very grateful for that physical support. In closing out our season we all were able to enjoy the Enosburg Town Band and return of the Community Chorus to a bursting crowd topped off with a Santa visit. It was exciting to see and hear a bursting 40-member band featuring many young people as well as seeing people from surrounding communities join and lead our chorus.

This did not cover every event we did, nor use of the "house". In the new year we hope to expand our reach and appeal to every type of art lover. Highbrow to hoedown means art for everyone. Please stay up to date by visiting our website enosburgoperahouse.com and on the opening page you can also subscribe to our quarterly newsletter. We are planning many new events.

In the fall we will be meeting to capture the ideas of events you would like to see in 2025. Stay tuned as we would welcome your presence. Our facility committee will keep working on needed repairs and pursuing funding sources.

Are you a grant writer willing to donate some time? As our programming expands volunteer opportunities are abundant, please let us know if you have a skill set you would like to share from a greeter to seamstress!

Respectfully submitted by the Friends of the Opera House Board: Suzanne Hull-Casavant, Chair, Sarah Butson Vice-Chair, Matthew Rainville, Treasurer, Shayna Sherwood, Secretary and Officers: Heidi Britch-Valenta, Reagan Decker, Diane Hemingway, Billie Jean Smith and David Stetson



Upper Missisquoi and Trout Rivers (UMATR) Wild & Scenic Committee

2839 VT Route 105 East Berkshire, VT 05447
Tel: (802) 933-3645 E-mail: info@vtwsr.org Website: www.umatrwildandscenic.org

Dear Residents of Enosburgh and Enosburg Falls,

The Upper Missisquoi and Trout Rivers (UMATR) Wild & Scenic Committee strives to protect, enhance, and encourage enjoyment of our beautiful rivers. Designated as Wild and Scenic in 2014, 46.1 miles of the Upper Missisquoi and Trout Rivers in Westfield, Troy, North Troy, Richford, Berkshire, Enosburgh, Enosburg Falls, and Montgomery are protected. Our Committee is made up of 2 residents from each of these 8 municipalities, as well as our great partners. If you or someone you know is interested in representing your municipality in the important decisions we make (such as what projects to fund with our dollars!), please let us know – we need additional voices from your Town and Village!

As we plan for a wonderful 2024, we also want to look back at the successes of 2023. UMATR is proud of the many and varied events we hosted this past year, from our speaker series to our Wild and Scenic Film Festival, we engaged 212 attendees for our virtual and viewing activities during 2023. We engaged another 33 people who helped us remove trash from our swimming holes and get 89 amphibians safely across the road during their migration! And we always love getting people out on the river - we had 62 paddlers and snowshoers join us during our on-water (and near-water) events in 2023

During 2023, we also supported 13 great community-led grant projects in our region with \$82,750 in grant funds. In the Town and Village, \$21,000 of these funds supported ditching and culvert on Stonehouse Rd (project delayed until 2024), the addition of stand-up paddle boards to the fleet available at the Brownway Trail, some beautification and revitalization of the Bridge of Flowers and Lights, and a wonderful Fishing Festival held below the Dam. We also offered our swiftwater paddle lessons below the Dam again this year, and helped 14 people become more comfortable on the river. Variations of both of these last two events are already being planned for the coming year; we hope you'll take advantage of them!

If not those, we hope you'll join us for a guided snowshoe, our online speaker series, our 2nd (annual?) Open House, or join us for a day (or 7!) as we bring back our Sojourn day-paddles, where we paddle all 46 Wild and Scenic river miles! Don't miss your chance to join these great events: visit our website (umatrwildandscenic.org), where you can register and join our mailing list to stay up-to-date with all our activities.

Respectfully submitted by your representative to the W&S Committee: Wendy Scott and Mike Manahan, and UMATR's growing staff: Lindsey Wight and Sarah Lunn. Please contact us with any questions or comments (info@vtwsr.org).



NORTHWEST REGIONAL PLANNING COMMISSION Enosburg Falls Village Report - 2023

Northwest Regional Planning Commission (NRPC) is a multi-purpose governmental organization created by the municipalities of Franklin and Grand Isle Counties. NRPC implements a variety of projects and programs tailored to local, regional and statewide needs. All municipalities in the region are entitled to equal voting representation by two locally appointed members to the Board of Commissioners.

2023 ENOSBURG FALLS VILLAGE PROJECTS

- Provided technical assistance for local zoning and development review.
- Completed an update of the Local Emergency Management Plan (with Enosburgh Town) which helps the village be prepared for disasters.
- Initiated process to update the Village's Hazard Mitigation Plan in order to be eligible for lower local match in the event of a disaster.
- Served as local liaison to the village's emergency management officials for the State Emergency Operation Center during the July floods and provided recovery and mitigation resource information to residents affected by flooding.
- Consulted with local officials, evaluated infrastructure projects, and reviewed grant funding sources for projects that address water quality concerns.
- Provided a \$109,000 Clean Water Service Provider grant to Franklin County NRCD for a dam removal project on village property.
- Healthy Roots Collaborative provided market access assistance to an Enosburg Falls farms and delivered gleaned produce to the Enosburg Food Shelf and the Enosburg NOTCH on a regular basis.
- Healthy Roots Collaborative served as the local lead for the Everyone Eats program, including delivering meals to the food shelf bi-monthly and working with an Enosburg Falls business to prepare regular meals for the Fairfield Community Center.
- Collaborated with the Planning Commission to modernize the town's zoning bylaws to allow for increased housing choice and affordability funded by a Bylaw Modernization consortium grant.
- Provided assistance with a project to combine Town and Village development regulations, funded by a Municipal Planning Grant.
- Supported the Northwest Communications Union District, in which Enosburg Falls is a member.
- Worked with the community and partners to determine eligible uses of local funds from the American Rescue Plan Act.
- Provided a Safe Routes to School map.

This year the Commission will assist our member municipalities with maximizing local, state and federal infrastructure funds, water quality project implementation, Municipal Roads General Permit compliance, local energy and climate planning, zoning bylaw modernization, emergency preparedness, brownfields redevelopment and other needed services. NRPC will help promote the Missisquoi and Lamoille Valley Rail Trails, support local farm and food businesses through its Healthy Roots Collaborative, assist the Northwest Communications Union District in expanding broadband access in the region, and coordinate Housing For All, a three-year housing development campaign. The Commission has no regulatory or taxing authority; however, each year we do request a per capita assessment in support of local and regional activities and to provide matching funds for state and federal programs.

Your continued support for NRPC is greatly appreciated. We are your resource - please call on us for assistance with planning, zoning, transportation, project management, mapping or other needs.

Enosburg Falls Regional Commissioners - Leonard Charron & Jesse Woods

Transportation Advisory Committee - Gary Denton

NRPC Projects & Programs

Municipal plan and bylaw updates, technical assistance for local permitting

Brownfields site assessments, cleanups and redevelopment plans

Transportation planning and project management

Bike and pedestrian planning and project management

Emergency preparedness, disaster recovery and resilience

Energy conservation, renewable energy plans and projects

Water quality planning and project management

Regional plans for growth and development

Geographic Information System maps and data

Downtown and village revitalization and community development

Grant writing and administration

Associated Projects & Programs Managed by NRPC

Healthy Roots Collaborative

Northern Vermont Economic Development District

Missisquoi Valley Rail Trail

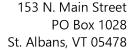
Northwest Vermont Regional Foundation, Inc.

Clean Water Service Provider: Missisquoi and Lamoille River Basins

Address: 75 Fairfield Street,

St. Albans, VT 05478

Phone: (802) 524-5958 Fax: (802) 527-2948 Website: www.nrpcvt.com





802 489 7685 🖀

info@nwcud.com ≥

nwfiberworx.com 🛭

2023 Annual Report

The NWCUD dba Northwest Fiberworx was officially formed on August 3, 2020. The NWCUD is a municipal body consisting of representatives from Northwest Vermont municipalities for the purposes of building communication infrastructure.

As of January 2024, the NWCUD represents 22 Northwest municipalities: Alburgh, Bakersfield, Berkshire, Enosburgh, Fairfield, Franklin, Fairfax, Georgia, Grand Isle, Highgate, Isle la Motte, Milton, Montgomery, North Hero, Richford, Saint Albans Town, Sheldon, South Hero, Swanton, Village of Alburgh, Village of Enosburg Falls and Village of Swanton.

The mission of the NWCUD, as adopted by the Board of Representatives, is: "Leverage partnerships and procure funding to connect Northwestern Vermont via Open Access Fiber to ensure opportunity for all homes and businesses in our region."

2023 Highlights

ISP Partnership

We reached a milestone agreement with the Biddeford Internet Corporation, d/b/a Great Works Internet Vermont (GWI VT), paving the way for our communities to access a robust, reliable, and affordable fiber internet network. Under the agreement, NWCUD will construct, own, maintain, and operate an "open access" fiber optic cable network and associated equipment and facilities. GWI VT will license the network from NWCUD and deliver services.

Fiber Acquisition

We doubled our fiber optic cable supply by taking advantage of a unique opportunity from a neighboring CUD. This came at no cost to NWCUD and further prepared us for materials needed for Phase 1 of construction.

Model & Design Refinement

In preparation for Phase 1 of construction and our grant application for the VCBB Construction Grant Program, joint efforts with GWI are underway to prepare us for our next steps. A financial model/plan is currently in its final stages, and a refinement of the High-Level Design completed earlier this year is in progress. We are working quickly through these steps and anticipate construction to begin in 2024.



802 489 7685 🖀

info@nwcud.com ≥

nwfiberworx.com 🛭

Budget Snapshot

This year, the NWCUD received \$1,805,908 in grants from the VT Community Broadband Board (H360) to support broadband expansion and capacity building.

The NWCUD 2024 budget of \$18 million includes capital and operational expenses which include integral line items.

Totals	FY	2023 Est. Actuals	FY2024 Budget	
Totals				
TOTAL CAPEX	\$	1,405,339	\$	17,546,000
TOTAL OPEX	\$	500,864	\$	556,600
TOTAL EXPENDITURES	\$	1,906,202	\$	18,102,600
Net Income	\$	47,454	\$	-
Net Cash	\$	47,454	\$	•

Cost to Towns

The NWFX model does not require any money—\$0 (zero) dollars—from the Member Towns and Villages (no taxpayer dollars). A CUD may not accept funds generated by taxation from a town, nor can it levy any taxes or obligate the town in any debt. The network buildout and operation will be funded via ISP lease payments, Federal and State grants, and a possible nominal "subscriber surcharge."

Contact NWFX

Email - info@nwcud.com

Phone - 802-489-7685

Website - Northwest Fiberworx - Home (nwfiberworx.com)

Sign-up for "The Worx Newsletter" here: https://tinyurl.com/mvnm86bn

Telephone: 802-524-5993

STATE OF VERMONT DEPARTMENT OF PUBLIC SAFETY VERMONT STATE POLICE

FAX: 802-527-1150



St. Albans Field Station 140 Fisher Pond Rd St. Albans, VT 05478

January 5th, 2024

On behalf of the Vermont State Police, St. Albans Barracks, we are providing our 2023 Annual Report. This report will provide our mission, identify specialty services provided by the Troopers assigned to the St. Albans Barracks, and provide data for your respective town.

Mission Statement

The mission of the Vermont State Police is to individually and collectively serve and protect by providing the highest quality of professional law enforcement services. The mission of the Troopers assigned to the St Albans Barracks is to protect the citizens of Franklin and Grand Isle Counties. By working together, we can educate, empower and foster trust within our community. We will strive to reduce crime and enforce the laws of our roadways through criminal investigations and aggressive motor vehicle enforcement.

Specialty Services Provided by Troopers assigned to the St Albans Barracks

In addition to their field primary responsibilities, many of the troopers assigned to the St Albans Barracks are members of special response teams that provide expert response capabilities in a variety of areas to address critical needs throughout Vermont.

The breakdown of these responses is as follows:

- 1 Trooper Drug Recognition Expert (DRE)
- 5 Troopers on the Tactical Services Unit (TSU)
- 1 Trooper on the Critical Action Team (CAT)
- 1 Trooper on the Search and Rescue Team (SAR)
- 1 Trooper on the Bomb Squad (EOD)
- 1 Trooper on the CLAN lab team
- 2 Troopers on the Crash Reconstruction Team (CRT)
- 1 Trooper on the Crisis Negotiation Unit (CNU)

Annual Crime Statistics for the St. Albans Barracks:

Total Cases: 6066

Total Arrests: 456

Total Tickets Issued: 337

Total Warnings Issued: 1070

Fatal Accidents: 7

Total Burglaries Investigated: 48

Total DUI's: 50

Local Community Report for Enosburg Falls:

Total Cases: 94

Total Arrests: 4

Total DUI's: 1

Total Accidents - Property Damage: 4

Total Accidents - Injury: 1

Total Vandalisms: 0

Total Alarms: 2

Total Burglaries: 0

Total Tickets: 13

Total Warnings: 34

We will continue to make our communities safer through enforcement, prevention, and community outreach. It is our privilege to serve the citizens of this community. Together, we will get through these challenging times.

Respectfully,

Lieutenant Michael Filipek

Station commander



John Grismore Sheriff 387 Lake Road P.O. Box 367 St. Albans, Vermont 05478 (802) 524-2121 – Office (802) 524-7947 – Fax Captain Chad Miles Chief Deputy

> Cindy Larned Office Manager

Tina Ploof Business Manager

DATE: 02/01/2024

TO: Billie Jo Draper, Town Clerk, Town of Enosburg

John Desaro, Village Manager, Village of Enosburg Falls

FROM: John Grismore, Sheriff

RE: 2023 Annual Reporting

Billie Jo, John,

Attached is the county data for the Sheriff's Office for 2023. As you know, like every other law enforcement agency in Franklin County, we have been challenged with staffing. Attrition rates for all law enforcement entities across the state continue to see diminished retention and recruiting. Changes in Vermont law enforcement culture have been prohibitive to attracting new talent and retaining existing personnel.

This summer, we adjusted our resources to ensure that all of our county partners are getting more uniform and equal coverage. To that end, we have rededicated ourselves to Enosburg and continually manage the schedule to ensure the maximum coverage possible. We will continue to explore recruiting and retention efforts.

The volume and types of calls remain consistent year over year. We see an average of one incident per hour worked (.99 in 2022 and 1.0 in 2023).

			ions
		/ 5 /	ridatie
		dent	, v.
Town	*Inc	dent's Traffic	Vidations *
Bakersfield	3	1	0
Berkshire	34	18	3
Enosburg	346	156	29
Fairfax	558	303	23
Fairfield	3	3	0
Fletcher	5	5	0
Franklin	20	7	2
Georgia	22	16	1
Highgate	8	6	0
Montgomery	5	1	0
Richford	392	130	30
Sheldon	132	721	8
St. Albans	4887	1721	388
Swanton	75	82	2
	6490	3170	486

Motor vehicle related issues (traffic stops,

directed patrols, accidents, etc.) continue to be the highest areas of involvement. Property crimes and quality of life complaints remain consistently low. Drugs and drug related crimes continue to plague Franklin County; however, we see very little "street level" crimes related to drug usage and possession in Enosburg. It should be noted that the higher-level drug crimes (distribution) are handled by the Vermont Drug Task Force and their numbers are not represented in our drug related incidents. However, those higher-level drug crimes originate with street-level intelligence gathering.

Village of Enosburg Falls, Inc.

BASIC FINANCIAL STATEMENTS

December 31, 2023

Village of Enosburg Falls, Inc. TABLE OF CONTENTS December 31, 2023

	<u>Page</u>
INDEPENDENT AUDITOR'S REPORT	49
MANAGEMENT'S DISCUSSION AND ANALYSIS	52
BASIC FINANCIAL STATEMENTS	
Village-Wide Financial Statements	
Statement of Net Position	59
Statement of Activities	60
Fund Financial Statements	
Balance Sheet – Governmental Funds	61
Statement of Revenues, Expenditures and Changes In Fund Balances – Governmental Funds	63
Statement of Net Position – Proprietary Funds	65
Statement of Revenues, Expenses and Changes in Net Position – Proprietary Funds	66
Statement of Cash Flows – Proprietary Funds	67
Notes to Basic Financial Statements	68
REQUIRED SUPPLEMENTARY INFORMATION	
Budgetary Comparison Schedule – General Fund	91



INDEPENDENT AUDITOR'S REPORT

To the Board of Trustees Village of Enosburg Falls, Inc. Enosburg Falls, Vermont

We have audited the accompanying financial statements of the governmental activities, the business-type activities, each major fund, and the aggregate remaining fund information of the Village of Enosburg Falls, Inc., as of and for the year ended December 31, 2023, and the related statements of income, retained earnings, and cash flows for the years then ended, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Village of Enosburg Falls, Inc, as of December 31, 2023, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis of Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditors Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Village of Enosburg Falls, Inc, and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Village of Enosburg Falls, Inc,'s ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

To the Board of Trustees
Village of Enosburg Falls, Inc.
(continued)

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to
 fraud or error, and design and perform audit procedures responsive to those risks. Such procedures
 include examining, on a test basis, evidence regarding the amounts and disclosures in the financial
 statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
 that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
 effectiveness of Village of Enosburg Falls, Inc, internal control. Accordingly, no such opinion is
 expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that
 raise substantial doubt about Village of Enosburg Falls, Inc,'s ability to continue as a going concern
 for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

To the Board of Trustees Village of Enosburg Falls, Inc. (continued)

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis and Budgetary Comparison Schedule – General Fund, be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Kittell branagen & Sargert

St. Albans, VT January 31, 2024

As management of the Village of Enosburg Falls, we present to the readers of the financial statements of the Village, this overview and analysis of the financial activities of the Village of Enosburg Falls for the fiscal year ended December 31, 2023.

Financial Highlights

- The assets of the Village of Enosburg Falls exceeded its liabilities at the close of the most recent fiscal year by \$9,027,550 (*net position*). Of this amount, \$3,236,451 is unrestricted and may be used by the various funds of the Village to meet the Village's ongoing obligations to its citizens and creditors.
- The Village's total net position increased \$225,820 this fiscal year. Of this amount, net position attributable to governmental activities increased by \$101,032 and net position attributable to business-type activities increased by \$124,788.
- At the close of the fiscal year, the Village's general fund reported an ending fund balance of \$437,015 as measured on a budgetary basis, an increase of \$98,627 compared to the prior fiscal period. Of this total amount, \$315,947 is available for spending at the government's discretion (unreserved fund balance). (On a regulatory basis, certain governmental activities are reported differently. Capital assets used in government activities of \$2,625,110 are not financial resources and are therefore not reported in the fund. Also, long-term notes payable of \$1,015,289 are not due and payable in the current period and are therefore not reported in the fund.)

Overview of the Financial Statements

This discussion and analysis are intended to serve as an introduction to the basic financial statements of the Village of Enosburg Falls. The basic financial statements are comprised of three components: 1) Village-wide financial statements, 2) fund financial statements, and 3) notes to the basic financial statements. This report also contains other supplementary information in addition to the basic financial statements themselves.

Village-wide financial statements. The *Village-wide financial statements* are designed to provide readers with a broad overview of the Village's finances in a manner similar to a private sector business.

The *statement of net assets* presents information on all of the Village's assets and liabilities, with the difference between the two reported as *net assets*. Over time, increases and decreases in net assets may serve as a useful indicator of whether or not the financial position of the Village of Enosburg Falls is improving or deteriorating.

The *statement of activities* presents information showing how the Village's net assets changed during the most recent fiscal year. All changes in net assets are reported as soon as the event giving rise to the change occurs, regardless of the timing of the related cash flow. Thus, revenues and expenses are reported in this statement for some items that will result in cash flow changes in future fiscal periods, (i.e., uncollected receivables and accrued liabilities).

Both of the Village-wide financial statements distinguish functions of the Village of Enosburg Falls that are principally supported by taxes (*governmental activities*) from other functions that are intended to recover costs through user fees and charges (*business-type activities*). The governmental activities of the Village of Enosburg Falls include highways and streets maintenance, culture-recreation programs, public improvement projects and general administrative services. The business-type activities of the Village of Enosburg Falls include the electric, water, and wastewater operations.

The Village-wide financial statements are designed to include not only the Village of Enosburg Falls itself (known as the *primary government*), but also any legally separate entities for which the Village of Enosburg Falls is financially accountable (known as *component units*). The Village of Enosburg Falls has no such entities that qualify as component units.

Fund financial statements. A *fund* is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. The Village of Enosburg Falls, like other state and local governments, uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. All of the funds of the Village of Enosburg Falls can be divided into two categories: governmental funds and proprietary funds.

Governmental funds. Governmental funds are used to account for essentially the same functions reported as *governmental activities* in the Village-wide financial statements. However, unlike the Village-wide financial statements, governmental fund financial statements focus on near-term inflows and outflows of spendable resources, as well as the balances of spendable resources available at the end of the fiscal period. Such information may be useful in evaluating the Village's near-term financing requirements.

The focus of the governmental funds is narrower than that of the Village-wide financial statements. Therefore, it is useful to compare the information presented for *governmental funds* with similar information presented for *governmental activities* in the Village-wide financial statements. By doing this, readers may better understand the long-term impact of the government's near-term financing decisions. The governmental fund balance sheet and the governmental fund statement of revenues, expenditures, and changes in fund balances provide a reconciliation between the *governmental funds* and *governmental activities*.

The Village of Enosburg Falls adopts an annual budget for its General Fund. A budgetary comparison statement has been provided as required in supplementary information.

Proprietary funds. The Village of Enosburg Falls maintains one type of proprietary fund. *Enterprise funds* are used to report the same functions presented as *business-type activities* in the Village-wide financial statements. The Village of Enosburg Falls uses enterprise funds to account for the Electric Fund, Water Fund, and Wastewater Fund.

Proprietary funds provide the same type of information as the Village-wide financial statements only in more detail. The proprietary fund financial statements provide separate information for the Electric Fund, Water Fund, and Wastewater Fund.

Notes to the basic financial statements. The notes to the basic financial statements provide additional information that is essential to a full understanding of the Village-wide and fund financial statements.

Financial Analysis of the Village's Funds. As noted earlier, the Village of Enosburg Falls uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements.

Governmental Funds

The focus of the Village's *governmental fund* is to provide information on near-term inflows, outflows, and balances of spendable resources. This information is useful in assessing financing requirements.

The General Fund, which includes the Public Works Department is the chief operating fund of the Village. The General Fund revenues are derived mainly from funds received through the general taxation on properties located in the Village. Other revenue sources include State of Vermont highway aid, grants, interest, fines, permit fees, and issuance of debt.

The 2023 budget anticipated an increase in the amount to be raised by taxes however the actual tax rate was set as budgeted, an increase from .6323 to .7534, a 19.14% increase from 2022.

Proprietary Funds

The Village's proprietary funds provide the same type of information found in the Village-wide financial statements, but in more detail.

Electric Fund Overview

The Electric Fund revenues are user-based, driven by total usage and the rate per kilowatt-hour approved by the Vermont Public Utility Commission ("PUC").

In 2023 the department experienced a 2.3% decrease in expenses as well as a 0.2% increase in revenues. The department had a decrease in net position of \$146,859.

The department has been operating both the Kendall Plant and the Hydro Plant #1 at maximum capability given river conditions since the fall of 2018. Due to the weather, 2023 was a record year for hydro production. The multi-year process of renewing the department's FERC license and the process of installing a 3.11MW solar field on its property in Berkshire, Vermont have continued.

Water Fund Overview

The Water Fund revenues are user-based. The Village water rates are set to raise revenues to finance our debt expenses, operations, and maintenance costs.

The Water Fund produced an increase in net position of \$270,234 in 2023. Expenses increased 2.2% from the prior year and revenues were 83.3% higher than the prior year. Redevelopment of well 2 took place in 2023. The next phase of engineering was completed in 2023 to upgrade the water mains on Main Street and Elm Street.

Wastewater Fund Overview

The Wastewater Fund revenues are also user-based. The Village wastewater rates are set to raise revenues to finance our debt expenses, operations, and maintenance costs.

The Wastewater Fund produced a gain in net position of \$1,414 in 2023. Operating expenses increased 5.5% from prior year, and revenues were 3.5% higher than prior year. In 2023, the next phase of engineering was completed to for upgrades to the sewer lines on Main Street and Elm Street.

2024 Rates and Budgets

- The budgets that have been drafted for 2024 do anticipate rate increases for the Water Fund (3.5%, Wastewater Fund (4%), and approval was received from the PUC for an electric rate increase of 11.68% effective December 13, 2023.
- The General Fund draft budget represents an increase of about 17.06% in the 2024 tax rate if voters approve all appropriations and special projects.

Village-wide Financial Analysis
Village of Enosburg Falls
Net Position and Liabilities

		Governmen	tal	Activities		Business-Type Activities			Total			
		2023		2022		2023		2022		2023		2022
ASSETS												
Current Assets	\$	646,721	\$	484,454	\$	2,450,220	\$	2,286,493	\$	3,096,941	\$	2,770,947
Capital Assets												
Land		5,000		5,000		57,158		57,158		62,158		62,158
Construction in progress		149,542		106,528		965,567		460,980		1,115,109		567,508
Buildings		555,571		555,571		-		-		555,571		555,571
Utility plant		-		-		8,308,340		8,308,340		8,308,340		8,308,340
Machinery and equipment		514,053		413,098		1,094,692		1,090,977		1,608,745		1,504,075
Stormwater collection system		-		-		1,712,568		1,712,568		1,712,568		1,712,568
Infrastructure		3,732,404		3,719,373		9,928,184		9,928,184		13,660,588		13,647,557
Less accumulated depreciation		(2,331,460)		(2,204,135)	(14,978,093)	(14,535,792)	(17,309,553)	(16,739,927)
Other Noncurrent Assets												
Investment in transmission		-		-		1,898,988		1,683,573		1,898,988		1,683,573
Restricted cash		16,524	_	24,917	_		_	<u> </u>	_	16,524	_	24,917
TOTAL ASSETS	\$	3,288,355	\$	3,104,806	\$	11,437,624	\$	10,992,481	\$	14,725,979	\$	14,097,287
LIABILITIES												
Current Liabilities	\$	368,298	\$	160,033	\$	1,778,066	\$	772,373	\$	2,146,364	\$	932,406
Noncurrent Liabilities												
Notes and bonds payable		843,999		963,847		2,682,227		3,369,071		3,526,226		4,332,918
Capital leases payable		150		-		1,505		-		1,655		-
Accrued paid time off		24,184	_	30,224	_	_	_	_		24,184		30,224
TOTAL LIABILITIES	\$	1,236,631	\$	1,154,104	\$	4,461,798	\$	4,141,444	\$	5,698,429	\$	5,295,548
NET POSITION												
Invested in capital assets, net of debt	\$	1,634,005	\$	1,631,588	\$	4,157,094	\$	3,653,344	\$	5,791,099	\$	5,284,932
Unrestricted	Ψ	417,719	Ψ	319,104	Ψ	2,818,732	Ψ	3,197,693	Ψ	3,236,451	Ψ	3,516,797
5111 55110t0d	_	,	_	2.2,.3.		, , . 3 =		.,,	_	-,,	_	-,,-
TOTAL NET POSITION	\$	2,051,724	\$	1,950,692	\$	6,975,826	\$	6,851,037	\$	9,027,550	\$	8,801,729

Analysis of Net Position

The largest portion of the Village of Enosburg Falls' net position reflects its investment in land, buildings, equipment and infrastructure, less any related debt outstanding. This is 65% of the Village's total net position. The Village of Enosburg Falls uses these capital assets to provide services to its citizens and ratepayers, therefore these assets are future spending. Further, the debt required to pay the debt related to these assets must come from other sources since the capital assets themselves cannot be liquidated to pay that liability.

The remaining balance of net position is unrestricted and may be used to meet the ongoing obligations of the Village.

Operating Revenues and Expenditures

	_	Seneral Fund		Water Fund	W	astewater Fund				Total
REVENUES										
2023	<u>\$</u>	903,541	\$	585,281	\$	769,576	\$	4,880,223	\$	7,138,621
2022	\$	744,470	<u>\$</u>	319,221	<u>\$</u>	743,602	\$	4,870,734	\$	6,678,027
% Change		21.4%		83.3%		3.5%		0.2%		6.9%
EXPENDITURES										
2023	<u>\$</u>	802,510	\$	315,047	\$	768,162	<u>\$</u>	5,027,082	<u>\$</u>	6,912,801
2022	\$	795,240	\$	308,271	\$	727,816	\$	5,143,654	\$	6,974,981
% Change		0.9%		2.2%		5.5%		-2.3%		-0.9%

Village of Enosburg Falls 2023 (Current Year) Program Revenues and Expenditures

		General Fund		Water Fund	V	Vastewater Fund		Electric Fund		Total
REVENUES										
Taxes	\$	772,085	\$	-	\$	-	\$	-	\$	772,085
Customer fees		-		580,362		746,544		4,449,541		5,776,447
Intergovernmental revenues		92,923		-		-		-		92,923
Interest		4,067		4,919		10,327		2,147		21,460
Dividends		-		-		-		324,534		324,534
Gain on sale of assets		6,709		-		-		-		6,709
Other		27,757		<u>-</u>		12,705		104,001		144,463
TOTAL REVENUES		903,541		585,281		769,576		4,880,223		7,138,621
EXPENDITURES										
General government		51,591		-		-		-		51,591
Street lighting		12,399		-		-		-		12,399
Parks and recreation		75,619		-		-		-		75,619
Highways and streets		392,083		-		-		-		392,083
Appropriations		11,000		-		-		-		11,000
Salaries and benefits		-		159,929		346,705		407,301		913,935
Purchased power		-		-		-		3,071,349		3,071,349
O M & R		-		60,208		193,282		918,842		1,172,332
Administrative and general		-		33,885		73,006		151,631		258,522
Interest expense		22,648		7,497		10,827		75,772		116,744
Depreciation/amortization		237,170		48,988		144,342		249,007		679,507
Taxes			_	4,540	_		_	153,180	_	157,720
TOTAL EXPENSES		802,510		315,047		768,162		5,027,082		6,912,801
Increase (decrease) in net position		101,032		270,234		1,414		(146,859)		225,820
Net position, beginning of year	_	1,950,692		515,524		2,608,908		3,726,605		8,801,729
Net position, end of year	\$	2,051,724	\$	785,758	\$	2,610,322	\$	3,579,746	\$	9,027,550

Requests for Further Information

This financial report is designed to provide a general overview of the finances of the Village of Enosburg Falls for all those with an interest in the Village's financial status. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to: Director of Finance, Village of Enosburg Falls, 42 Village Drive, Enosburg Falls, VT 05450.

Respectfully Submitted,

Abbey Miller Director of Finance

Village of Enosburg Falls, Inc, VILLAGE-WIDE FINANCIAL STATEMENTS STATEMENT OF NET POSITION December 31, 2023

Α		E٦	rs
$\overline{}$	-	_	_

<u></u>		vernmental Activities	Bı	usiness-Type Activities	_	Total
CURRENT ASSETS					_	
Cash	\$	592,362	\$	1,189,592	\$	1,781,954
Taxes receivable		36,498		-		36,498
Accounts receivable, net		- 0.774		667,551		667,551
Other receivable		8,774		107,116		115,890
Inventories		-		156,148		156,148
Due from other funds		0.007		270,000		270,000
Prepaid expenses		9,087	_	59,813	-	68,900
TOTAL CURRENT ASSETS		646,721	_	2,450,220		3,096,941
CAPITAL ASSETS, net		2,625,110	_	7,088,416		9,713,526
OTHER ASSETS						
Investments			_	1,898,988		1,898,988
RESTRICTED CASH		16,524	_			16,524
TOTAL ASSETS	\$	3,288,355	\$	11,437,624	\$	14,725,979
LIABILITIES AND NET POSITION						
CURRENT LIABILITIES	•					
Current portion notes and bonds payable	\$	146,956	\$	247,590	\$	394,546
Line of Credit		-		546,815		546,815
Accounts payable		4,583		263,951		268,534
Accrued payroll and withholdings		5,838		90,254		96,092
Accrued liabilities		4,583		317,471		322,054
Accrued Interest		3,564		_		3,564
Due to other funds		-		270,000		270,000
Unearned revenue		202,774		20,409		223,183
Payable from restricted assets - customer deposits				21,576		21,576
TOTAL CURRENT LIABILITIES		368,298	_	1,778,066	_	2,146,364
LONG-TERM DEBT, net of current portion						
		044 440		0 600 700		2 527 004
Note and bonds payable Accrued paid time off		844,149 24,184		2,683,732		3,527,881 24,184
TOTAL LONG-TERM DEBT, net of current portion		868,333		2,683,732		3,552,065
TOTAL LIABILITIES		1,236,631	_	4,461,798	_	5,698,429
NET POSITION						
Invested in capital assets, net of related debt		1,634,005		4,157,094		5,791,099
Unrestricted		417,719	_	2,818,732	_	3,236,451
TOTAL NET POSITION		2,051,724	_	6,975,826	_	9,027,550
TOTAL LIABILITIES AND NET POSITION	\$	3,288,355	\$	11,437,624	\$	14,725,979

See Accompanying Notes to Basic Financial Statements.

VILLAGE-WIDE FINANCIAL STATEMENTS STATEMENT OF ACTIVITIES For the Year Ended December 31, 2023

		<u>а</u>	Program Revenues	S	Net (Expense Changes in	Net (Expense) Revenue and Changes in Net Assets	
	Expenses	Charges for Services	Operating Grants and Revenues	Capital Grants and Revenues	Governmental Activities	Business-Type Activities	Total
Functions/Programs Governmental activities:							
Current:							
General government	\$ 51,591	· \$	· \$	\$ 40,318	\$ (11,273)	· ·	\$ (11,273)
Street lighting	12,399	•	•	•	(12,399)	•	(12,399)
Parks and recreation	75,619	•	•	•	(75,619)	•	(75,619)
Highway and street	392,083	•	52,605	•	(339,478)	•	(339,478)
Appropriations	11,000	•	•	1	(10,999)	•	(10,999)
Debt Service:							
Interest	22,648	•	•	•	(22,648)	•	(22,648)
Depreciation	237,170	'	'	'	(237,170)	'	(237,170)
Total governmental activities	802,510	'	52,605	40,318	(709,586)	'	(709,586)
Business-type activities:							
Water	315,047	580,362	•	•	•	265,315	265,315
Wastewater	768,162	746,544	12,705	1	•	(8,913)	(8,913)
Electric	5,027,082	4,449,541	77,680	'	'	(499,861)	(499,861)
Total business-type activities	\$ 6,110,291	\$ 5,776,447	\$ 90,385	1	1	(243,459)	(243,459)
General Revenues/(Expenses):							
Property taxes, levied for general purposes					772,085	ı	772,085
Unrestricted investment earnings					4,067	17,393	21,460
Dividend Income					'	324,534	324,534
Gain on sale of assets					6),100	•	6,709
Miscellaneous					27,757	26,321	54,078
Total general revenues/(expenses) and transfers					810,618	368,248	1,178,866
Change in Net Position					101,032	124,789	225,821
Net position, beginning					1,950,692	6,851,037	8,801,729
Net position, ending					\$ 2,051,724	\$ 6,975,826	\$ 9,027,550

See Accompanying Notes to Basic Financial Statements.

Village of Enosburg Falls, Inc, FUND FINANCIAL STATEMENTS BALANCE SHEET - GOVERNMENTAL FUNDS 12/31/2023

<u>ASSETS</u>			
	Gove	rnmental Fund	Types
	General	Special Revenue	
	Fund	Youth Center	Total
ASSETS			
Cash	\$ 572,361	\$ 20,001	\$ 592,362
Taxes receivable	36,498	-	36,498
Other receivables	8,774	-	8,774
Prepaid expenses	9,087		9,087
TOTAL CURRENT ASSETS	626,720	20,001	646,721
RESTRICTED CASH	16,524	<u>-</u>	16,524
TOTAL 400FT0		Φ 00 004	4 000 045
TOTAL ASSETS	\$ 643,244	\$ 20,001	\$ 663,245
LIABILITIES AND FUND E	BALANCE		
LIABILITIES			
Accounts payable	\$ 4,582	\$ -	\$ 4,582
Accrued payroll and withholdings	14,302	-	14,302
Accrued expenses	4,571	-	4,571
Unearned revenue	182,774	20,000	202,774
TOTAL LIABILITIES	206,229	20,000	226,229
FUND BALANCES			
Nonspendable	9,087	-	9,087
Committed	70,183	-	70,183
Restricted	16,524	1	16,525
Assigned	25,274	-	25,274
Unassigned	315,947		315,947
TOTAL FUND BALANCE	437,015	1	437,016
TOTAL LIABILITIES AND FUND BALANCE	\$ 643,244	\$ 20,001	\$ 663,245

Village of Enosburg Falls, Inc, FUND FINANCIAL STATEMENTS BALANCE SHEET - GOVERNMENTAL FUNDS 12/31/2023

RECONCILIATION OF THE GOVERNMENTAL FUNDS BALANCE SHEET TO THE STATEMENT OF NET POSITION

Fund balances of governmental funds	\$	437,016
Capital assets used in governmental activities are not financial resources and therefore not reported in the fund		
Capital assets	,	4,956,570
Accumulated depreciation	(2,331,460)
Long-term liabilities, including notes & capital lease payables, are not due and payable in the current period and therefore are not reported in the fund		
Note payable		(293,031)
Bond payable		(698,074)
Accrued interest		(3,564)
Accrued paid time off		(15,733)
Net Position of Governmental Activities	\$:	2,051,724

Village of Enosburg Falls, Inc, FUND FINANCIAL STATEMENTS STATEMENT OF REVENUES, EXPENDITURES AND CHANGES

IN FUND BALANCE - GOVERNMENTAL FUNDS

For the Year Ended December 31, 2023

	Governmental Fund Types							
			Special					
	General		Revenue					
		Fund	Youth Center			Total		
REVENUES								
Taxes	\$	772,085	\$	-	\$	772,085		
Intergovernmental revenues		92,922		-		92,922		
Interest		4,066	•	1		4,067		
Other		27,769	-	_		27,769		
TOTAL REVENUES		896,842		<u>1</u>	\$	896,843		
EXPENDITURES								
Current:								
General government		77,989		-		77,989		
Street lighting		12,397		-		12,397		
Parks and recreation		77,991		-		77,991		
Highway and street		641,636		-		641,636		
Appropriations		1,000		-		1,000		
Debt Service		184,492		_		184,492		
TOTAL EXPENDITURES		995,505				- 995,505		
TOTAL EXPENDITURES		990,000		-		990,000		
EXCESS OF EXPENDITURES OVER REVENUE BEFORE								
OTHER FINANCING SOURCES (USES)		(98,663)		<u>1</u>		(98,662)		
OTHER FINANCING SOURCES								
Proceeds from issuance of debt		177,234		_		177,234		
Proceed from sale of assets		20,055		_		20,055		
		407.000				407.000		
TOTAL OTHER FINANCING SOURCES		197,289		_		197,289		
EXCESS OF REVENUE OVER EXPENDITURES		98,626		1		98,627		
FUND BALANCE AT BEGINNING OF YEAR		338,389		<u>-</u>		338,389		
FUND BALANCE AT END OF YEAR	\$	437,015	\$	- <u>1</u>	\$	437,016		

See Accompanying Notes to Basic Financial Statements.

Village of Enosburg Falls, Inc, FUND FINANCIAL STATEMENTS STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - GOVERNMENTAL FUNDS For the Year Ended December 31, 2023

RECONCILIATION OF THE GOVERNMENTAL FUNDS STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE TO THE STATEMENT OF ACTIVITIES

Net change in fund balances - governmental funds	\$	98,627
Revenues in the statement of activities that do not provide current financial resources are not reported as revenues in the funds.		
Proceeds from issuance of debt		(177,234)
Governmental funds report capital outlays as expenditures while governmental activities report depreciation expense to allocate those expenditures over the life of the assets.		
Capital Outlays		280,192
Proceeds from Sale		(20,055)
Gain on Sale		6,709
Depreciation Expense		(237,170)
Repayment of principal is an expenditure in the governmental funds, but the repayment reduces long-term liabilities in the statement of net assets.		
Repayment of long-term debt		149,974
Accrued paid time off		(11)
Change in Net Position of Governmental Activities	<u>\$</u>	101,032

Village of Enosburg Falls, Inc, FUND FINANCIAL STATEMENTS STATEMENT OF NET POSITION PROPRIETARY FUNDS 12/31/2023

ASSETS

	Business-Type Activities							
		Water Fund	Wastewater Fund			Electric Fund		Totals
CURRENT ASSETS								
Cash	\$	380,684	\$	646,179	\$	162,729	\$	1,189,592
Accounts receivable, net of allowance								
for doubtful account:		49,555		98,995		519,001		667,551
Other receivable		-		4,200		102,916		107,116
Inventory		5,121		-		151,027		156,148
Due from other Funds		-		270,000		-		270,000
Prepaid expenses		2,997		7,051	_	49,765	_	59,813
TOTAL CURRENT ASSETS		438,357	_	1,026,425	_	985,438		2,450,220
CAPITAL ASSETS, net		829,446	_	2,144,760	_	4,114,210	_	7,088,416
OTHER ASSETS								
Investments			_	<u> </u>		1,898,988		1,898,988
TOTAL ASSETS	\$	1,267,803	\$	3,171,185	\$	6,998,636	\$	11,437,624
<u>LIABILITIES AN</u>	D NI	ET POSITIC	<u>N</u>					
CURRENT LIABILITIES								
Accounts payable	\$	5,085	\$	4,215	\$	254,651	\$	263,951
Line of Credit		-				546,815		546,815
Current portion of bonds and notes payable		91,010		45,527		111,053		247,590
Accrued expenses		5,010		15,087		297,374		317,471
Accrued payroll and withholdings		14,934		20,341		54,979		90,254
Deferred revenue		-		-		20,409		20,409
Due to other Funds		-		-		270,000		270,000
Payable from restricted assets - customer deposits		116,039		85,170		21,576		21,576
TOTAL CURRENT LIABILITIES		110,039		65,170		1,576,857		1,778,066
LONG-TERM DEBT, net of current portion								
Bonds and notes payable		366,006		475,693		1,842,033		2,683,732
TOTAL LIABILITIES		482,045		560,863	_	3,418,890		4,461,798
NET POSITION								
Invested in capital assets, net of related debt		372,430		1,623,540		2,161,124		4,157,094
Unrestricted - designated		311,487		294,473		234,226		840,186
Unrestricted		101,841	_	692,309		1,184,396		1,978,546
TOTAL NET POSITION		785,758		2,610,322		3,579,746		6,975,826
TOTAL LIABILITIES AND NET POSITION	<u>\$</u>	1,267,803	\$	3,171,185	\$	6,998,636	\$	11,437,624

Village of Enosburg Falls, Inc, FUND FINANCIAL STATEMENTS STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION - PROPRIETARY FUNDS For the Year Ended December 31, 2023

	Business-Type Activities							
	Water		Wastewater		Electric			Total
OPERATING REVENUE	\$	580,362	\$	746,544	\$	4,449,541	\$	5,776,447
OPERATING EXPENSES								
Purchased Power		-		_		3,071,349		3,071,349
Salaries and employee benefits		159,929		346,705		407,301		913,935
Repairs and maintenance		37,044		40,376		408,682		486,102
Materials, supplies and other operating expenses		13,897		31,012		157,189		202,098
Insurance		2,851		21,496		70,455		94,802
Outside services		6,416		4,672		282,516		293,604
Sludge management		-		95,726		-		95,726
Taxes		4,540		-		153,180		157,720
Depreciation and amortization		48,988		144,342		249,007		442,337
General and administrative expenses		33,885	_	73,006		151,631		258,522
TOTAL OPERATING EXPENSES		307,550		757,335	_	4,951,310	-	6,016,195
INCOME GAIN (LOSS) FROM OPERATIONS		272,812		(10,791)	_	(501,769)		(239,748)
NON-OPERATING REVENUE (EXPENSE)								
Grant Income		-		12,705		77,680		90,385
Interest Income		4,919		10,327		2,147		17,393
Dividend Income		-		-		324,534		324,534
Miscellaneous Income		<u>-</u>		-		26,321		26,321
Interest Expense		(7,497)		(10,827)		(75,772)		(94,096)
TOTAL NON-OPERATING REVENUE								
(EXPENSE)		(2,578)	_	12,205	_	354,910		364,537
INCREASE (DECREASE) IN NET POSITION		270,234		1,414		(146,859)		124,789
NET POSITION BEGINNING OF YEAR		515,524		2,608,908		3,726,605		6,851,037
NET POSITION AT END OF YEAR	\$	785,758	\$	2,610,322	\$	3,579,746	\$	6,975,826

Village of Enosburg Falls, Inc, FUND FINANCIAL STATEMENTS STATEMENT OF CASH FLOWS - PROPRIETARY FUND TYPES

For the Year Ended December 31, 2023

	Business-Type					Activities		
	W	ater	W	astewater		Electric		Totals
CASH FLOWS FROM OPERATING ACTIVITIES								
Receipts from customers	\$ 5	574,314	\$	739,955	\$	4,422,752	\$	5,737,021
Payments to suppliers	((91,038)		(439,799)		(4,136,170)	((4,667,007)
Payments to employees	(1	159,288)		(346,320)		(422,301)		(927,909)
NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES	3	323,988	_	(46,164)	_	(135,719)		142,105
CASH FLOWS FROM CAPITAL AND								
RELATED FINANCING ACTIVITIES								
Proceeds from grants		-		12,705		-		12,705
Net proceeds from line of credit		-				176,903		176,903
Proceeds from long-term debt		155,000		8,505		(00.400)		163,505
Purchases of property, plant & equipment Interest payments on debt	(2	210,813)		(235,698)		(63,162)		(509,673)
Principal payments on long-term debt	((6,321) (75,551)		(10,827) (44,650)	_	(75,613) (111,141)		(92,761) (231,342)
NET CACH PROVIDED (LICER) BY CARITAL AND								
NET CASH PROVIDED (USED) BY CAPITAL AND RELATED FINANCING ACTIVITIES	(1	137,685)		(269,965)		(73,013)		(480,663)
CASH FLOWS FROM INVESTING ACTIVITIES		4.040		40.00=		0.44=		
Interest income		4,919		10,327		2,147		17,393
Dividend income Miscellaneous investment income		-		-		107,534 26,321		107,534
Miscellaneous investment income				<u>-</u>	_	20,321		26,321
NET CASH PROVIDED BY INVESTING ACTIVITIES		4,919		10,327		136,002	_	151,248
NET INCREASE (DECREASE) IN CASH	1	191,222		(305,802)		(72,730)		(187,310)
CASH - BEGINNING OF YEAR	1	189,462		951,981		235,459		1,376,902
CASH - END OF YEAR	<u>\$ 3</u>	380,684	\$	646,179	\$	162,729	\$	1,189,592
Reconciliation of operating income (loss) to net cash								
provided by operating activities								
Operating income (loss)	\$ 2	272,812	\$	(10,791)	\$	(501,769)	\$	(239,748)
Adjustments to reconcile operating income to net cash provided (used) by operating activities:								
Depreciation and amortization		48,988		144,342		249,007		442,337
Change in net position and liabilities:								
Receivables, net		(6,048)		(6,589)		(23,304)		(35,941)
Inventories		176		-		(60,924)		(60,748)
Prepaid expenses		3,808		(85)		(8,806)		(5,083)
Due to/from other funds		-		(170,000)		170,000		-
Accounts and other payables		3,611		(3,426)		58,562		58,747
Deferred revenue		-		-		39		39
Customer Deposits Accrued payroll and withholdings		- 641		- 385		(3,524) (15,000)		(3,524) (13,974)
Accided payroll and withholdings		041		303		(13,000)		(13,974)
Net cash provided (used) by operating activities	\$ 3	323,988	\$	(46,164)	\$	(135,719)	\$	142,105
SUPPLEMENTAL INFORMATION								
Asset acquired through acquisition of debt	\$		\$		\$	215,415	\$	215,415

Village of Enosburg Falls, Inc. NOTES TO BASIC FINANCIAL STATEMENTS December 31, 2023

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Incorporated in 1886, the Village of Enosburg Falls, Inc. ("the Village") operates under a Trustee-Manager form of government and provides the following services as authorized by State law: public health and safety services, highways and streets maintenance, culture-recreation programs, public improvements projects and general administrative services. The Village is located within the Town of Enosburg, Vermont, whose town school district provides educational services. The Village Electric Department is a municipally owned utility providing retail electric power to the residents of the Village and surrounding communities. The Electric Department is under the jurisdiction of the Federal Energy Regulatory Commission (FERC) and the Vermont Public Service Board (VPSB) with respect to rates and certain accounting practices.

The financial statements of the Village have been prepared in conformity with generally accepted accounting principles (GAAP) as applied to government units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles. The Village's significant accounting policies are described below.

Reporting Entity

In evaluating how to define the Village for financial reporting purposes, management has considered all potential component units. The decision to include a potential component unit in the reporting entity was made by applying the criteria set forth in GAAP. The basic, but not the only, criterion for including a potential component unit within the reporting entity is the governing body's ability to exercise oversight responsibility.

The most significant manifestation of this ability is financial interdependence. Other manifestations of the ability to exercise oversight responsibility include, but are not limited to, the selection of governing authority, the designation of management, the ability to significantly influence operations and accountability for fiscal matters. The other criterion used to evaluate potential component units for inclusion or exclusion from the reporting entity is the existence of special financing relationships, regardless of whether the Village is able to exercise oversight responsibilities.

Village-wide and Fund Financial Statements

The village-wide financial statements (i.e., the statement of net position and the statement of changes in net position) report information on all of the non-business-type activities of the Village. For the most part, the effect of inter-fund activity has been removed from these statements.

The statement of activities demonstrates the degree to which the direct expense of a given program is offset by program revenues. Direct expenses are those that are clearly identifiable with a specific program. Program revenues include grants and contributions that are restricted to meeting the operational or capital requirements of a particular function.

Taxes and other items not properly included among program revenues are reported instead as general revenues.

Separate financial statements are provided for governmental funds, and proprietary funds. Major individual governmental funds are reported as separate columns in the fund financial statements.

Village of Enosburg Falls, Inc. NOTES TO BASIC FINANCIAL STATEMENTS December 31, 2023

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Measurement focus, basis of accounting, and financial statement presentation

The Village-wide financial statements are reported using the economic resources measurement focus and the accrual basis of accounting, as are the proprietary fund financial statements. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. Property taxes are recognized as revenues in the year for which they are levied. Grants and similar items are recognized as revenue as soon as all eligibility requirements imposed by the provider have been met.

Governmental fund financial statements are reported using the current financial resources measurement focus and the modified accrual basis of accounting. Revenues are recognized as soon as they are both measurable and available. Revenues are considered to be available when they are collectible within the current period or soon enough thereafter to pay liabilities of the current period. For this purpose, the Village considers revenues to be available if they are collected within 60 days of the end of the current fiscal period.

Expenditures generally are recorded when a liability is incurred, as under accrual accounting. However, debt service expenditures are recorded only when payment is due.

Property taxes and interest associated with the current fiscal period are all considered to be susceptible to accrual and so have been recognized as revenues of the current fiscal period. All other revenue items are considered to be measurable and available only when the Village receives cash.

The Village reports the following major governmental funds:

- * The general fund is the Village's primary operating fund. It accounts for all financial resources of the Village, except those required to be accounted for in another fund.
- * The special revenue fund accounts for resources accumulated and payments made for various grants that are not available as for general operations.

Private-sector standards of accounting, and financial reporting issued prior to December 1, 1989, generally are followed in the government-wide financial statements to the extent that those standards do not conflict with or contradict guidance of the Governmental Accounting Standards Board.

Amounts reported as program revenues include 1) operating grants and contributions, and 2) capital grants and contributions. Internally dedicated resources are reported as general revenues rather than as program revenues. Likewise, general revenues include all property taxes.

When both restricted and unrestricted resources are available for use, it is the Village's policy to use restricted resources first, then unrestricted resources as they are needed.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Budgetary Accounting

The Village approves the budget for the general fund at the annual Village meeting. The tax rate is determined by the trustees, based on the budget, other appropriations, and the amount of the grand list. In December 31, 2023, the tax rate per \$100 of assessed value was \$.7533. The tax bills were mailed to customers September 10, 2023. Property taxes were due October 15, 2023, and were considered delinquent after 4:00 p.m. on October 15, 2023.

Allowance for Uncollectible Accounts

The Village provides an allowance for uncollectible accounts for the estimated losses that will be incurred in the collection of all receivables. The estimated losses are based on the judgment of management and a review of the current status of existing receivables.

Estimated unbilled revenues

The Village records in the proprietary funds an estimate of unbilled revenues for service rendered through the end of the year.

Inventories

Inventories, composed of various parts used in the utility systems, are stated at the lower of cost or market using the first-in, first-out method.

<u>Cash</u>

At December 31, 2023, the carrying amount of the Village's cash deposits was \$1,798,478 and the bank balance was \$1,991,818. Of the bank balance, \$750,000 was covered by federal depository insurance, and \$1,241,818 was covered by a repurchase agreement.

At December 31, 2023, the Village had \$16,524 of restricted cash associated with the Maynard Sidewalk Project.

Capital Assets

Capital assets, which include property, plant, equipment, and infrastructure assets (e.g., roads, bridges, sidewalks, and similar items), are reported in the applicable governmental or business-type activities columns in the government-wide financial statements. Capital assets are defined by the Village as assets with an initial, individual cost of more than \$1,000 (amounts not rounded) and estimated useful life in excess of one year. Such assets are recorded at historical cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at estimated fair market value at the date of donation.

The costs of normal maintenance and repairs that do not add to the value of the asset of materially extend asset lives are not capitalized.

Major outlays for capital assets and improvements are capitalized as projects are constructed. Interest incurred during the construction phase of capital assets of business-type activities is included as part of the capitalized value of the assets constructed. With the exception of the Village's Kendall hydroelectric facility, property, plant and equipment is depreciated using the straight-line method over the following estimated useful lives:

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Assets	Years
Buildings	30 – 50
Infrastructure	20 – 25
Water and Sewer System	20 – 25
Machinery and Equipment	3 – 10

The Village has elected to report infrastructure prospectively as allowed under GASB 34. Therefore, infrastructure only includes expenditures capitalized beginning January 1, 2004.

Investment

The Village owns stock in the Vermont Electric Power Company and units in Vermont Transco, LLC. The investments are accounted for at cost less annual return of capital payments received.

Government Wide Net Position

Government-wide Net Position is divided into the following components:

Invested in capital assets, net of related debt – consist of the historical cost of capital assets less accumulated depreciation and less any debt that remains outstanding that was used to finance those assets.

Restricted – consist of net positions that are restricted by the Village's creditors, by enabling legislation, by grantors (both federal and state), and / or by contributors.

Unrestricted – all other net positions reported in this category.

In the governmental fund financial statements, fund balances are classified as follows:

Restricted – Amounts that can be spent only for specific purposes because of laws, regulations, or externally imposed conditions by grantors or creditors.

Committed – Amounts that can be used only for specific purposes determined by a formal action of the Board of Trustees.

Assigned – Amounts that are designated by management for a particular purpose.

Unassigned – All amounts not included in other classifications.

Nonspendable – Amounts that cannot be spent because they are not spendable in form or are legally or contractually required to be maintained intact.

Interfund charges

The Village charges the Electric Fund 70% of the costs of the accounting personnel and Village manager's salaries and related fringe benefits. In addition, 30% of these costs are allocated equally between the General, Water and Sewer Funds. In addition, certain other costs relating to equipment and supplies are allocated among the funds.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Estimates

The preparation of financial statements in conformity with generally accepted accounting principles require management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

NOTE 2 ALLOWANCE FOR DOUBTFUL ACCOUNTS

The allowance for doubtful accounts at December 31, 2023 consists of:

		Water Fund		Wastewater Fund		Electric Fund	
Accounts Receivable Allowance	\$	49,555 <u>-</u>	\$	98,993 2	\$	522,787 (3,786)	
Accounts Receivable, net	<u>\$</u>	49,555	\$	98,995	\$	<u>519,001</u>	

NOTE 3 NOTE RECEIVABLE

On October 30, 2007, the Village obtained a re-construction grant in the amount of \$700,000. This money was used to provide a 20-year deferred loan with 3% interest to Falls Housing Limited Partnership, the owner of the downtown property. All of the funds were drawn down and disbursed in 2007. The entire amount of \$700,000 plus accrued interest was forgiven by the Village.

NOTE 4 CAPITAL ASSETS

Capital asset activity for the year ended December 31, 2023 is as follows:

		Beginning Balance Increases		Decreases		Ending Balance		
Governmental activities:								
Capital assets, not being depreciated								
Land	\$	5,000	\$	-	\$	-	\$	5,000
Construction in Progress		99,144		50,398		-		149,542
Total capital assets, not being depreciated		104,144		50,398		-		154,542

NOTE 4 CAPITAL ASSETS (continued)

	Beginning Balance Incr		Decreases	Ending Balance
Governmental activities (cont.):	Dalatice	Increases	Decreases	Dalalice
Capital assets, being depreciated				
Buildings and improvements	555,571	_	_	555,571
Machinery and equipment	420,481	216,763	(123,191)	514,053
Infrastructure	3,719,373	13,031	-	3,732,404
Total capital assets, being depreciated	4,695,425	229,794	(123,191)	4,802,028
Accumulated depreciation for				
Buildings and improvements	(311,077)	(16,127)	_	(327,204)
Machinery and equipment	(260,363)	,	109,845	(191,994)
Infrastructure	(1,632,695)	(179,567)	<u> </u>	(1,812,262)
Total accumulated depreciation	(2,204,135)	(237,170)	109,845	(2,331,460)
Total capital assets, being depreciated, net	2,491,290	(7,376)	(13,346)	2,470,568
Governmental activities capital assets, net	\$ 2,595,434	\$ 43,022	\$ (13,346)	\$ 2,625,110
Business-type activities:				
Water utility:				
Capital assets, not being depreciated				
Land	\$ 9,821	\$ -	\$ -	\$ 9,821
Construction in Progress	15,404	210,813		226,217
Total capital assets, not being depreciated	25,225	210,813		236,038
Capital assets, being depreciated				
Machinery and equipment	50,566	-	-	50,566
Utility plant	1,746,075	-	-	1,746,075
Water system and lines	1,235,035			1,235,035
Total capital assets, being depreciated	3,031,676			3,031,676
Accumulated depreciation for				
Machinery and equipment	(44,664)	(2,210)	-	(46,874)
Utility plant	(1,689,561)	(8,118)	-	(1,697,679)
Water system and lines	(655,055)	(38,660)		(693,715)
Total accumulated depreciation	(2,389,280)	(48,988)		(2,438,268)

NOTE 4 CAPITAL ASSETS (continued)

	Beginning			Ending
	Balance	Increases	Decreases	Balance
Total capital assets, being depreciated, net	642,396	(48,988)	<u> </u>	593,408
Water utility, capital assets, net	667,621	161,825	<u> </u>	829,446
Wastewater utility:				
Capital assets, not being depreciated				
Land	20,547	-	-	20,547
Construction in Progress	70,578	235,698	<u> </u>	306,276
Total capital assets, not being depreciated	91,125	235,698	<u> </u>	326,823
Capital assets, being depreciated				
Machinery and equipment	429,820	-	-	429,820
Storm water separation	1,712,568	-	-	1,712,568
Utility plant	4,880,394	<u>-</u> _	<u>-</u>	4,880,394
Total capital assets, being depreciated	7,022,782		<u> </u>	7,022,782
Accumulated depreciation for				
Machinery and equipment	(381,995)	(14,800)	-	(396,795)
Storm water separation	(569,437)	(51,075)	-	(620,512)
Utility plant	(4,109,108)	(78,430)	-	(4,187,538)
Total accumulated depreciation	(5,060,540)	(144,305)	<u> </u>	(5,204,845)
Total capital assets, being depreciated, net	1,962,242	(144,305)	<u> </u>	1,817,937
Wastewater utility, capital assets, net	2,053,367	91,393	<u> </u>	2,144,760
Electric utility:				
Capital assets, not being depreciated				
Land	26,790	-	-	26,790
Construction in progress	373,821	63,162	(3,909)	433,074
Total capital assets, not being depreciated	400,611	63,162	(3,909)	459,864
Capital assets, being depreciated				
Lines, poles and meters	8,693,149	-	-	8,693,149
Machinery and equipment	610,397	3,909	-	614,306
Utility plant	1,681,871	-	-	1,681,871
Total capital assets, being depreciated	10,985,417	3,909		10,989,326
				·

NOTE 4 CAPITAL ASSETS (continued)

	Beginning Balance	Increases	Decreases	Ending Balance
Accumulated depreciation for				
Lines, poles and meters	(5,709,650)	(159,259)	-	(5,868,909)
Machinery and equipment	(547,996)	(38,946)	-	(586,942)
Utility plant	(828,327)	(50,802)		(879,129)
Total accumulated depreciation	(7,085,973)	(249,007)		(7,334,980)
Total capital assets, being depreciated, net	3,899,444	(245,098)		3,654,346
Electric utility, capital assets, net	4,300,055	(181,936)	(3,909)	4,114,210
Business-type activities, capital assets, net	\$ 7,021,043	\$ 71,282	\$ (3,909)	\$ 7,088,416

NOTE 5 INVESTMENTS

The Village owns the following stocks:

Company	# Units/ Shares	Unit/Share Type	Cost	% of Ownership
VELCO VELCO VELCO TRANSCO	771 304 322 180,145	Class B Common Class C Common Class C Preferred Class A & B Units	\$ 72,510 24,550 483 1,801,445	1.20090 0.33170
			\$ 1,898,988	}

NOTE 6 DEBT

General obligation bonds payable as of December 31, 2023:

Principal			Principal	
Balance	Fiscal Year Activity		Balance	
12/31/22	Borrowings	Borrowings Repayments		Current

General Fund:

1.63% general obligation bond, payable to US Bank requiring annual principal payments of \$40,833 plus interest through 2031.

\$ 367,501 \$ - \$ (40,833) 326,668 \$ 40,833

NOTE 6 DEBT (continued)

	Principal Balance	Fiscal Year Activity		·			
	12/31/22	Borrowings	Repayments	12/31/2023	Current		
General Fund: (cont'd) 1.63% general obligation bond, payable to US Bank requiring annual principal payments of \$21,000 plus interest through 2032.	210,000	-	(21,000)	189,000	21,000		
Vermont Municipal Bond Bank, requiring annual principal payments of \$16,583, plus interest through 2034. Total General Fund	<u>198,990</u> 776,491		(16,583) (78,416)	182,406 698,074	16,583 78,416		
Water Fund: General obligation bond, payable to the Bank of New York requiring payments due on November 1 of each year for fifteen years.	8,743	-	(2,915)	5,828	2,914		
3.525% general obligation bond, payable to the Bank of New York requiring annual principal repayments from \$15,000 to \$55,000 including interest through 2029. Total Water Fund	300,000 308,743	<u>-</u>	(45,000) (47,915)	255,000 260,828	<u>45,000</u> <u>47,914</u>		
Electric Fund: Various interest rate general obligation bond, payable to the Bank of New York requiring annual principal repayments from \$30,000 to \$35,000, plus interest through 2032.	300,278	-	(30,000)	270,278	30,000		
Various interest rate general obligation bond, payable to the Bank of New York requiring annual principal repayments of \$80,000 plus interest through 2044. Total Electric Fund	1,760,000 2,060,278		(80,000) (110,000)	1,680,000 1,950,278	80,000 110,000		
TOTAL GENERAL OBLIGATION BONDS	\$ 3,145,512	\$ -	\$ (236,331)	\$ 2,909,180	\$ 236,330		

NOTE 6 DEBT (continued)

The annual requirement to amortize outstanding bonds as of December 31, 2023 is as follows:

General Obligation Bonds:	Princ	Principal		Interest		Total
2024	\$ 23	6,330	\$	91,369	\$	327,699
2025	24	1,330		86,318		327,648
2026	23	8,416		81,023		319,439
2027	24	3,416		75,378		318,794
2028	24	3,416		69,230		312,646
2029-2033	80	9,696		249,677		1,059,373
2034-2038	41	6,577		138,682		555,259
2039-2043	40	0,000		61,760		461,760
2044-2048	8	0,000		3,088		83,088
	\$ 2,90	9,181	\$	856,525	\$	3,765,706

Notes payable as of December 31, 2023:

	Principal Balance	Fiscal Ye	ear Activity	Principal Balance	
	12/31/22	Borrowings	Repayments	12/31/2023	Current
General Fund:					
Symquest payable monthly payment of \$13, secured by equipment, due September 2026	\$ 564	\$ -	\$ (150)	414 \$	150
2.25% note payable to Community National Bank, principal and interest payments of	F 704		(5.704)		
\$792, due August 2026.	5,784	-	(5,784)	-	-
General Fund: (cont'd)					
2.875% note payable to Community National Bank, principal and interest payments of \$2,444, due August 2018.	144,897	-	(25,502)	119,395	26,243
2.50% note payable to People's Trust Company, principal and interest payments of \$251, due October 2023.	2,479	-	(2,479)	-	-

NOTE 6 DEBT (continued)

	Principal Balance Fiscal Year A		ear Activity	Principal Balance	
	12/31/22	Borrowings	Repayments	12/31/2023	Current
General Fund (cont'd)					
2.35% note payable to Community National Bank, principal and interest payments of \$11,869 annually, due January 2024.	19,631	-	(12,460)	7,171	7,171
2.7% note payable to Community Bank,\$7,000 principal plus interest annually,due April 2024.	14,000	-	(7,000)	7,000	7,000
2.8% note payable to People's Trust Company, principal and interest payments					
of \$2,678 monthly, due May 2029		177,234	(18,183)	<u>159,051</u>	27,976
Total General Fund	187,355	177,234	(71,558)	293,031	68,540
Water Fund:					
Symquest payable in monthly installments of \$13, secured by equipment, due September 2026	564		(163)	401	151
2.75% note payable to Community National Bank, principal and interest payments of \$14,808, due August 2027.	68,261	-	(12,929)	55,332	13,286
2.75% note payable to People's Trust Company, principal and interest payments of \$2,768, due July 2028		155,000	(14,544)	140,456	29,659
Total Water Fund	68,825	155,000	(27,636)	196,189	43,096
Wastewater Fund: Symquest payable in monthly installments of \$13, secured by equipment, due			(100)	10.1	
September 2026	564	-	(163)	401	151

NOTE 6 DEBT (continued)

	Principal Balance	Fiscal Ye	Principal Balance		
	12/31/22	Borrowings	Repayments	12/31/2023	Current
Wastewater Fund (cont'd) 2% State of Vermont , ANR, annual payments of \$55,314 beginning January 2014, due January 2033. Principal forgiveness of	544.054			400.004	45.070
\$154,776 prior to first payment.	541,351	-	(44,487)	496,864	45,376
0% State of Vermont, revolving loan fund, annual payments of \$1,830 beginning April 2025, due 2029. Principal forgiveness of \$9,150 prior to first payment.	9,150	-	-	9,150	-
0% State of Vermont, revolving loan fund, annual payments of \$1,500 beginning October 2025, due 2029. Principal forgiveness of \$7,500 prior to first payment.	6,300	-	-	6,300	-
0% State of Vermont, revolving loan fund, annual payments of \$1,890 beginning October 2025, due 2029. Principal forgiveness of \$9,450 prior to first payment.	<u> </u>	8,505		8,505	-
Total Wastewater Fund	557,365	8,505	(44,650)	521,220	45,527
Electric Fund:					
Symquest payable in monthly installments of \$88, secured by equipment, due					
September 2026	3,949		(1,141)	2,808	1,053
Total Electric Fund	3,949		(1,141)	2,808	1,053
TOTAL LONG-TERM NOTES PAYABLE	<u>\$ 817,494</u>	\$ 340,739	<u>\$ (144,985)</u>	<u>\$ 1,013,248</u>	<u>\$ 158,216</u>

NOTE 6 DEBT (continued)

The annual requirement to amortize notes outstanding as of December 31, 2023 is as follows:

Notes Payable:	<u>F</u>	Principal Interest T			Total	
2024	\$	158,216	\$	22,898	\$	181,114
2025		151,034		18,609		169,643
2026		154,299		14,856		169,155
2027		157,087		11,006		168,093
2028		110,304		7,283		117,587
2029-2033		282,307		15,944		298,251
2034-2038						
	<u>\$</u>	1,013,247	\$	90,596	\$	1,103,843

NOTE 7 LINE OF CREDIT

In April 2022, the Village obtained a \$750,000 line of credit with Peoples Trust Company to support FERC relicensing costs. The line matured April 2023 but was renewed with interest at 1.6%. The outstanding balance due at December 31, 2023 is \$416,815.

In October 2023, the Village obtained a \$250,000 line of credit with Peoples Trust Company for general operations. The line matures October 2024 with interest at 2.0%. The outstanding balance due at December 31, 2023 is \$130,000.

NOTE 8 INDIVIDUAL FUND INTERFUND RECEIVABLE AND PAYABLE BALANCES

In compliance with GASB the Town does not maintain separate bank accounts for each fund, unless it is required by law or grant agreement. The composition of amounts due to and from other funds as of 12/31/2023 is as follows:

<u>Fund</u>	Receivable Payable
Wastewater Fund Electric Fund	\$ 270,000 \$ - - (270,000)
Total	<u>\$ 270,000</u> <u>\$ (270,000)</u>

NOTE 9 FUND BALANCES AND NET POSITION

Fund Balances and Net Position at December 31, 2023 are as follows:

General Fund Nonspendable Fund Balance:		
Prepaid Expenses	\$	9,087
Committed Fund Balance: Lincoln Park Fountain Repair Fund	\$	12,409
Tree Fund		1,068
Equipment Appropriations		12,507
Sidewalk Appropriations		41,487
Holiday Lighting Appropriations		585
Patriotic Banner Appropriations		2,127
	\$	70,183
Assigned Fund Balance:		
Accrued Time Savings	\$	21,984
Highway Equipment & Tool Replacement		3,290
	\$	25,274
Restricted Fund Balance:		
Maynard Trust Sidewalk Fund	\$	16,524
Water Fund		
Designated Net Position		
Prepaid Expenses	\$	2,997
Inventory		5,121
Future Capital Expenditures/Upgrades		303,369
	\$	311,487
Wastewater Fund		
Designated Net Position		
Prepaid Expenses	\$	7,051
Future Capital Expenditures/Upgrades	•	240,697
Vehicle Replacement		46,725
	\$	294,473

NOTE 9 FUND BALANCES AND NET POSITION

Electric Fund

Designated Net Position

Prepaid Expenses	\$ 49,765
Inventory	151,027
Future Capital Expenditures/Upgrades	 33,434

\$ 234,226

NOTE 10 DEFINED CONTRIBUTION PLAN

Employees of the Village's Electric, Water, Sewer, and Highway Departments are covered by a collective bargaining agreements with The International Brotherhood of Electrical Workers, Local Union 300, which requires the Village to make a contribution equal to ten percent of their gross wages, excluding overtime, for employees having obtained permanent status into a qualified retirement plan of the employees' choosing. All other employees of the Village not covered by the above agreement also receive ten percent of gross wages, excluding overtime, paid into a qualified pension plan of the employees' choosing. Contributions on behalf of these employees' pension for the year ended December 31, 2023 amounted to \$108,948.

NOTE 11 ELECTRIC POWER SOURCES AND COMMITMENTS

The Village of Enosburg Falls Electric Department is a member of the Vermont Public Power Supply Authority (VPPSA), paying its proportionate share of VPPSA's operating costs and holding a seat on the VPPSA Board of Directors.

Central Dispatch Agreement

The Village Electric Department has entered into a Central Dispatch Agreement (CDA) with VPPSA for the economic dispatch of its generating sources. Under the CDA, the Electric Department authorizes VPPSA to act as its billing agent with regard to its generating sources and transmission providers. VPPSA continues to provide dispatch services to the Electric Department under the terms of the CDA between the Electric Department and VPPSA dated 8/9/2001.

Power Supply Resources

The energy sold through the Village Electric Department is obtained from a combination of sources. While some energy is generated by the Electric Department, most is provided by other sources through power purchase contracts. The following section summarizes all of the major power agreements as of December 31, 2023.

NOTE 11 ELECTRIC POWER SOURCES AND COMMITMENTS (continued)

Brookfield Hydro 2023-2027

Size: 8 MW On Peak, 7 MW Off Peak

Fuel: HydroLocation: Varies

• Entitlement: 0.8MW On Peak, 0.6 MW Off Peak

Products: Energy, VT Tier I renewable energy credits

• End Date: 12/31/27

Chester Solar

Size: 4.8 MWFuel: Solar

• Location: Chester, MA

Entitlement: 11.5% (0.552 MW), PPA

Products: Energy, capacity

• End Date: 6/30/39

• Notes: The contract does not include the environmental attributes and

appears as system mix in the summary table.

Enosburg Falls Hydro

Size: 0.975 MW
 Fuel: Hydro

Location: Enosburg, VTEntitlement: 100%, Owned

• Products: Energy, capacity, renewable energy credits (VT Tier I)

End Date: Life of unit

Fitchburg Landfill

Size: 4.5 MW
Fuel: Landfill Gas
Location: Westminster, MA

• Entitlement: 8.5% (0.225 MW), PPA

Products: Energy, capacity, renewable energy credits (MAI)

• End Date: 12/31/31

Hydro Quebec US (HQUS)

Size: 212 MWFuel: HydroLocation: Quebec

• Entitlement: 0.21 MW, PPA

Products: Energy, renewable energy credits (Quebec system mix)

End Date: 10/31/38

NOTE 11 ELECTRIC POWER SOURCES AND COMMITMENTS (continued)

Kruger Hydro

Size: 6.7 MWFuel: Hydro

Location: Maine and Rhode Island
Entitlement: 11.2% (0.760) MW, PPA

Products: Energy, capacity

• End Date: 12/31/37

• Notes: The Electric Department has an agreement with VPPSA to

purchase unit contingent energy and capacity from six hydroelectric generators. The contract does not include the environmental attributes and appears as system mix in the

summary table.

Market Contracts

Size: Varies

Fuel: New England System Mix

Location: New EnglandEntitlement: Varies (PPA)

Products: Energy, renewable energy credits

• End Date: Varies, less than 5 years.

Notes: In addition to the above resources, the Electric Department

purchases system power from various other entities under short-term (5 years or less) agreements. These contracts are described as Planned and Market Purchases in the tables

below.

McNeil

Size: 54 MWFuel: Wood

Location: Burlington, Vermont

• Entitlement: 1.2% (0.6 MW), joint-owned through VPPSA

Products: Energy, capacity, renewable energy credits (CT Class I)

End Date: Life of Unit

• Notes: As the joint-owner, VPPSA has agreements with the Electric

Department to pay for and purchase 1.2% of the unit's output.

New York Power Authority (NYPA)

• Size: 2,675 MW (Niagara), 1,957 MW (St. Lawrence)

Fuel: Hvdro

Location: New York State

Entitlement: 0.18 MW (Niagara PPA), 0.012 MW (St. Lawrence PPA)

Products: Energy, capacity, renewable energy credits

• End Date: 4/30/32

Notes: NYPA provides hydro power to the Electric Department under

two contracts, which will be extended at the end of their term.

NOTE 11 ELECTRIC POWER SOURCES AND COMMITMENTS (continued)

Project 10

Size: 40 MWFuel: Oil

Location: Swanton, VT

• Entitlement: 4.7% (1.9 MW) MW, joint-owned through VPPSA

Products: Energy, capacity, reserves

• End Date: Life of unit

Notes: As the joint-owner, VPPSA has agreements with the

Electric Department pay for and purchase 4.7% of the unit's

output.

PUC Rule 4.300 (Standard Offer Program)

Size: Small renewables, primarily solar < 2.2 MW

• Fuel: Mostly solar, but also some wind, biogas and micro-hydro

Location: Vermont

• Entitlement: 0.54% (Statutory)

• Products: Energy, capacity, renewable energy credits

End Date: Varies

Notes: The Electric Department is required to purchase power from

small power producers through the Vermont Standard Offer Program in 2023, in accordance with PUC Rule #4.300. The entitlement percentage fluctuates slightly each year with the Electric Department's pro rata share of Vermont's retail energy

sales.

Ryegate

Size: 20.5 MWFuel: Wood

Location: East Ryegate, VTEntitlement: 0.53% (PPA)

Products: Energy, capacity, renewable energy credits (CT Class I)

• End Date: 10/31/32

Stetson Wind 2023-2027

Size: 57 MW
Fuel: Wind
Location: Maine
Entitlement: 3.6% (PPA)

Products: Energy, VT Tier I renewable energy credits

End Date: 12/31/27

NOTE 11 ELECTRIC POWER SOURCES AND COMMITMENTS (continued)

Other Resource Commitments

The Electric Department has a 20-year commitment to support the Phase I Transmission Facilities from Quebec to Vermont through the Vermont Support Agreement with the Vermont Electric Power Company (VELCO). The terms of the commitment are summarized below.

Phase I Transmission Facilities

Size: 2.000 MW

Facilities: High Voltage Direct Current (HVDC) converter station and lines

Location: Highgate, Vermont

Entitlement: 0.3314%

Products: Transmission Rights, Capacity Credits, Lease Payments

End Date: 10/31/2040

Notes: The transmission rights give capacity credits to the Electric Department and

may also be leased to third parties to generate revenue. The VPPSA-wide net-present value of the support costs have been estimated to be about \$14,000, and the capacity credits and lease payments have been estimated to be about \$44,000 and \$43,000 respectively. Default risk is expected to be very low because the parties to the support agreement are all utilities. As a result, the resource is expected to be a low-risk resource that generates a net

revenue to the Electric Department.

The percentage of energy (MWH) acquired from the above sources for the year ended December 31, 2023, is shown in Table 1.

Table 1: 2023 Electricity Supply Resources (MWH)

Resource	2023 MWH	%	Fuel	Exp. Date
Brookfield 2023-2027	6,069	20.6%	Hydro	12/31/27
Chester Solar	671	2.3%	System	6/30/39
Enosburg Falls Hydro	5,183	17.6%	Hydro	Life of Unit
Fitchburg Landfill	2,572	8.7%	Landfill Gas	12/31/31
HQUS Contract	1,256	4.3%	Hydro	10/31/38
Kruger Hydro	3,876	13.2%	System	12/31/37
Market Contracts	751	2.5%	System	Varies
McNeil Facility	2,218	7.5%	Wood	Life of Unit
NYPA Niagara Contract	1,442	4.9%	Hyd ro	9/1/25
NYPA St. Lawrence Contract	54	0.2%	Hydro	4/30/32
Phase I/II Transmission Facilities	0	0.0%	N/A	Life of Unit
Project #10	43	0.14%	Oil	Life of Unit
Ryegate Facility	844	2.9%	Wood	10/31/21
Standard Offer Program	645	2.2%	Solar	Varies
Stetson Wind 2023-2027	3,828	13.0%	Wind	12/31/27
TOTAL RESOURCES	29,452	100.0%		

Village of Enosburg Falls, Inc. NOTES TO FINANCIAL STATEMENTS 12/31/2023

NOTE 11 ELECTRIC POWER SOURCES AND COMMITMENTS (continued)

Total Load Including Losses	27,845		
ISO Exchange (+ Purchase/- Sale)	-1,605	-5.5%	

The cost of power from all power vendor sources for the year ended December 31, 2023, is shown in Table 2.

Table 1: 2023 Electricity Supply Costs (\$)

POWER SUPPLY COSTS					
Resource	Total				
Brookfield 2023-2027	\$30,445				
Chester Solar	20,520				
Enosburg Falls Hydro	-				
Fitchburg Landfill	22,031				
HQUS Contract	35,769				
Kruger Hydro	62,591				
Market Contracts	5,603				
McNeil Facility	133,284				
NYPA Niagara Contract	(5,620)				
NYPA St. Lawrence Contract	(1,755)				
Phase I/II Transmission Facilities	(4,713)				
Project #10	(24,662)				
Ryegate Facility	42,645				
Standard Offer Program	106,988				
Stetson Wind 2023-2027	232,788				
SUBTOTAL POWER SUPPLY	655,912				

TRANSMISSION COSTS					
Open Access Transmission Tariff	545,393				
1991 VTA - Common Facilities	164,950				
VEC Transmission	186,227				
VELCO & St Lawrence Transmission	1,177				
SUBTOTAL TRANSMISSION	897,746				

NOTE 11 ELECTRIC POWER SOURCES AND COMMITMENTS (continued)

VPPSA & OTHER COSTS				
Energy Market	890,935			
Capacity Market	287,287			
Reserve Market	20,849			
NCPC	4,176			
Regulation Services	4,769			
Marginal Loss Revenues	(2,272)			
Auction Revenue Rights	(5,684)			
Other Load Settlement	702			
VPPSA Fees - Power Supply	25,913			
ISONE Self Funding Tariff	40,685			
VELCO Tariff Allocation	713			
VELCO Market Settlement	505			
VELCO Service Fees	749			
Net Metering Costs	248,150			
GIS Costs	212			
SUBTOTAL VPPSA & OTHER	1,517,690			
	·			
GRAND TOTAL	\$3,071,348			

Enosburg Falls has no other purchases that have not begun delivery as of December 31, 2023 or that are not reflected above.

For many years, VELCO offered stock to the Vermont distribution companies when it undertook financing. The distribution companies were encouraged to acquire VELCO stock for several reasons. First, the FERC-approved dividend rate substantially exceeds the cost of money used to purchase the stock. Second, as shareholders of VELCO, the municipalities have a voice in the operation of VELCO through the "municipal representative" director who has historically been elected to the VELCO Board. Finally, if each of VELCO's Vermont customers own its' load ratio share of stock, then VELCO and its customers can avoid disputes at FERC over the rate of return on equity of VELCO. In 2006, VELCO created Vt. Transco, a Limited Liability Company. Whereas VELCO previously offered stock, all future financing would be funded by the offer of membership units in Vt. Transco, LLC.

NOTE 11 ELECTRIC POWER SOURCES AND COMMITMENTS (continued)

In 2007, Vt. Transco, LLC offered \$113.5 Million of equity in the form of membership units to the Vermont Distribution companies. At the time of the offer, each member had the opportunity to purchase Transco units. As an alternative to purchasing the equity itself, a member of the Vermont Public Power Supply Authority ("VPPSA") had the authority to elect to have VPPSA acquire the units as allowed by the Vt. Transco, LLC operating agreement and a separate TRANSCO equity agreement between the member and VPPSA. The latter agreement does not eliminate the municipality's right to purchase equity in Vt. Transco; it simply provides the option to have VPPSA purchase the units for the benefit of the member and defines the terms should it be advantageous to do so. During 2010, VPPSA purchased an additional \$225,260 of these units for the benefit of the Village of Enosburg Falls. During 2012, VPPSA purchased an additional \$209,020 of units for the benefit of the Village of Enosburg Falls. During 2014, VPPSA purchased an additional \$272,700 of units for the benefit of the Village of Enosburg Falls. This amount represents units valued at \$137,100 that were previously assigned to VELCO in 2013 and units valued at \$135,600 that were offered to the Village in 2014. During 2016, VPPSA purchased an additional \$236,480 of units for the benefit of the Village of Enosburg Falls. During 2017, VPPSA purchased an additional \$334,820 of units for the benefit of the Village of Enosburg Falls. During 2018, VPPSA purchased an additional \$138,300 of units for the benefit of the Village of Enosburg Falls. During 2019, VPPSA purchased an additional \$54,420 of units for the benefit of the Village of Enosburg Falls. During 2020, VPPSA purchased an additional \$88,800 of units for the benefit of the Village of Enosburg Falls. During 2021, VPPSA purchased an additional \$188,240 of units for the benefit of the Village of Enosburg Falls. During 2022, the Village of Enosburg Falls purchased an additional \$4,760 for its own benefit. During 2023, VPPSA purchased an additional \$140,800 of units for the benefit of the Village of Enosburg Falls.

The units are owned by VPPSA, the associated debt is an obligation of VPPSA and VPPSA will receive the distributions related to the units. However, as outlined in the Transco Equity Agreement and further recognized by the Vt. Public Service Board in Docket 7340, the Village of Enosburg Falls will receive all the benefits of the units related to their load share. The distributions received by VPPSA related to these units shall be used first, to cover VPPSA's debt service costs related to those units, and second, all net earnings from the investment will be recorded as investment income. In addition, as principal is paid on this debt, the member will record an investment in others with an offsetting credit to miscellaneous income. The balance at December 31, 2023 is \$1,,898,988 (see Note 5).

NOTE 12 EXPENDITURES IN EXCESS OF BUDGET

Expenditures in the general fund exceeded budget amounts by \$155,372. This was offset by loan proceeds.

NOTE 13 RELICENSING

The current hydro license expired in April 2023. Before FERC can re-issue the license, the State of Vermont Agency of Natural resources needs to issue a Water Quality Certificate. Village of Enosburg Falls, Inc, is currently appealing conditions of the water quality certification. The relicensing costs as of December 31, 2023 were \$424,095. The relicensing costa re included in construction in progress in the Electric fund.

NOTE 14 DISCLOSURE OF SUBSEQUENT EVENTS

In accordance with professional accounting standards, the Village has evaluated subsequent events through January 31, 2024, which is the date the financial statements were available to be issued. All subsequent events requiring recognition as of December 31, 2023, have been incorporated into the financial statements herein.

On November 7, 2023, voters approved a bond totaling \$1,613,000 for the Elm Street Water and Wastewater project. \$0 was drawn on this bond at December 31, 2023.

On December 13, 2023, the Public Utility Commission approved a rate increase of 11.68%. The rate increase is effective December 13, 2023, and will be reflected on the invoices mailed in January 2024.

The Village was in the process of signing a Note for \$14,800 in the Wastewater fund for Phase II of the Church Street project. As of January 15, 2024, the Village had not received the documents.

On January 9, 2024, the Board approved obtaining a note with Peoples Trust Company to finance the purchase of a digger truck in the electric fund. The loan will be repaid over seven years with 3.75% interest.

NOTE 15 CONTINGENT LIABILITY

The Village has been ordered by the Public Utility Commission to evaluate the investment of Advanced Metering Infrastructure (AMI). Vermont Public Power Supply Authority (VPPSA) has been evaluating AMI for its members. On June 1, 2023, the Village entered into an agreement with VPPSA to participate in their Advanced Metering Infrastructure Project (Project). VPPSA will own some components of the Project such as the Data Collection Units, headend and meter data management system software and costs that are of mutual benefit to all VPPSA members. The costs of which will be allocated to all members participating in the Project based upon the ratio of the members meters to the total number of meters of all members. The Village will own its electric and water meters. The Village is committed to upfront costs estimated to be \$420,254 net of grant funds received by VPPSA and in the years after ongoing costs for software maintenance. The project is planned for 2024.

REQUIRED SUPPLEMENTARY INFORMATION

Village of Enosburg Falls, Inc, REQUIRED SUPPLEMENTARY INFORMATION BUDGETARY COMPARISON SCHEDULE - GENERAL FUND For the Year Ended December 31, 2023

	General Fund							
		Original Budget		Final Budget		Actual	F	/ariance avorable favorable)
REVENUES								
Taxes	\$	759,435	\$	759,435	\$	772,085	\$	12,650
Intergovernmental revenues		50,930		50,930		92,922		41,992
Interest		2,750		2,750		4,066		1,316
Other		22,500		22,500		27,769		5,269
TOTAL REVENUES		835,615		835,615		896,842		61,227
EXPENDITURES								
Current:								
General government		91,943		91,943		77,989		13,954
Street lighting		12,800		12,800		12,397		403
Parks and recreation		60,250		60,250		77,991		(17,741)
Highway and street		456,164		456,164		641,636		(185,472)
Appropriations		1,000		1,000		1,000		_
Debt Service		191,974		191,974		184,492		7,482
TOTAL EXPENDITURES		814,132		814,132		995,505		(181,373)
EXCESS OF REVENUES OVER (UNDER) EXPENDITURES BEFORE								
OTHER FINANCING SOURCES/(USEs)		21,483		21,483		(98,663)		(120,146)
OTHER FINANCING SOURCES/(USES)								
Loan proceeds		-		-		177,234		177,234
Proceeds from sale of asset		-		-		20,055		20,055
Transfer to reserves appropriation		(26,000)		(26,000)		(26,000)		<u>-</u>
TOTAL OTHER FINANCING		(26,000)		(26,000)		171,289		197,289
SOURCES/(USES)								
EXCESS OF REVENUES OVER	¢	(1 517)	¢	(4,517)	¢	72,626	Ф	77 1/10
(UNDER) EXPENDITURES	<u>\$</u>	(4,517)	Ψ	(4,517)	Ψ	12,020	\$	77,143